



Renewable Fuels **reFuels** as necessary component for a GHG-neutral mobility

17. August 2022

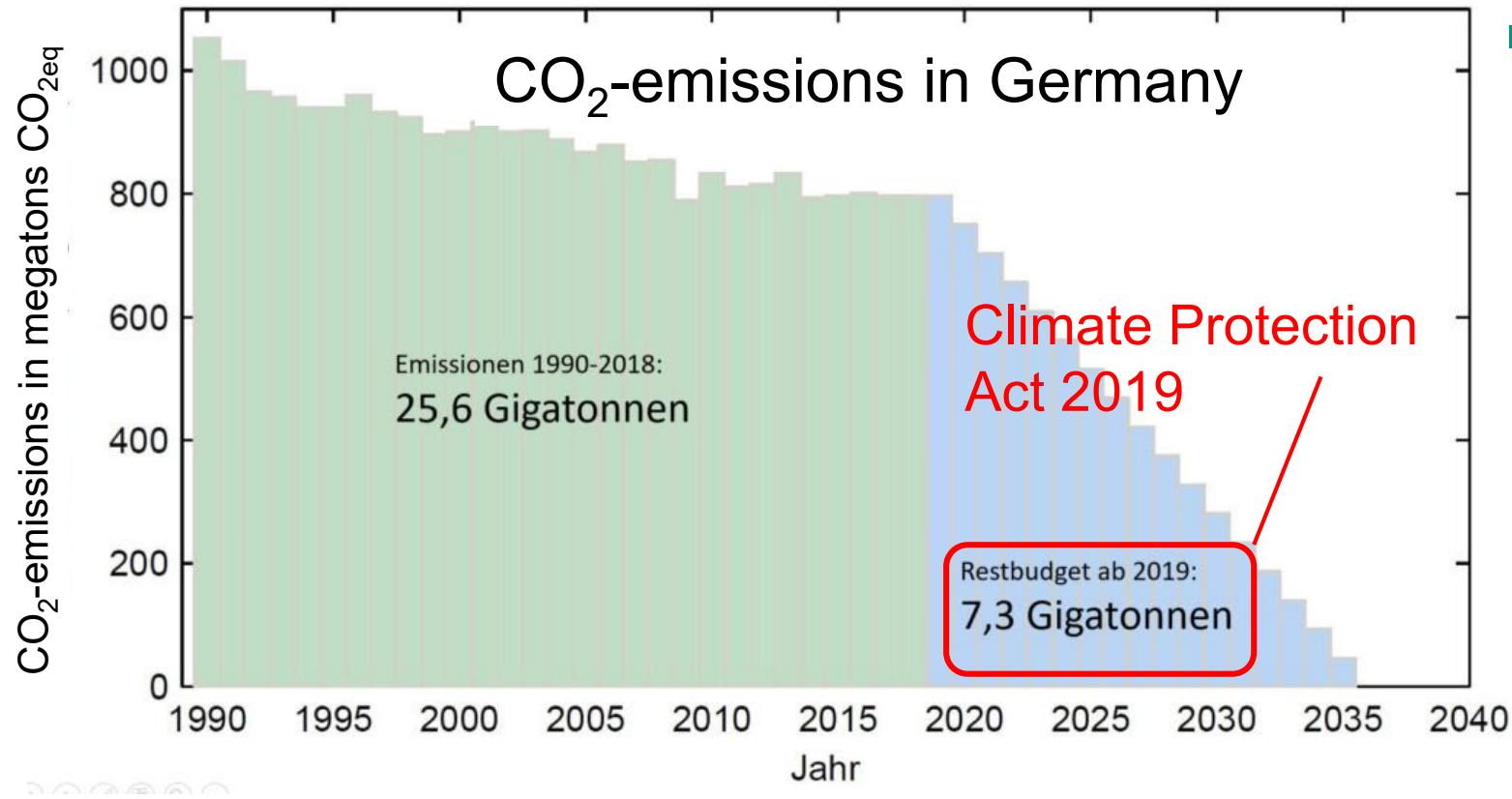
Dr.-Ing. Olaf Toedter



Motivation: Mobility Turnaround as Part of Fit for 55

CO₂ Accumulation limits Remaining budget

- Greenhouse gas residual budget



- the German „Council of Environmental Issues“ states a residual budget for 2020 of
 - 4,2Gt CO_{2äq} to achieve Paris-goals (1,5°C @ 50%)
 - 6,6 Gt CO_{2äq} 1,75°C @ 50%identical to the targets from Climate Protection Act 2019

➔ only changing the fleet does'nt meet the targets!

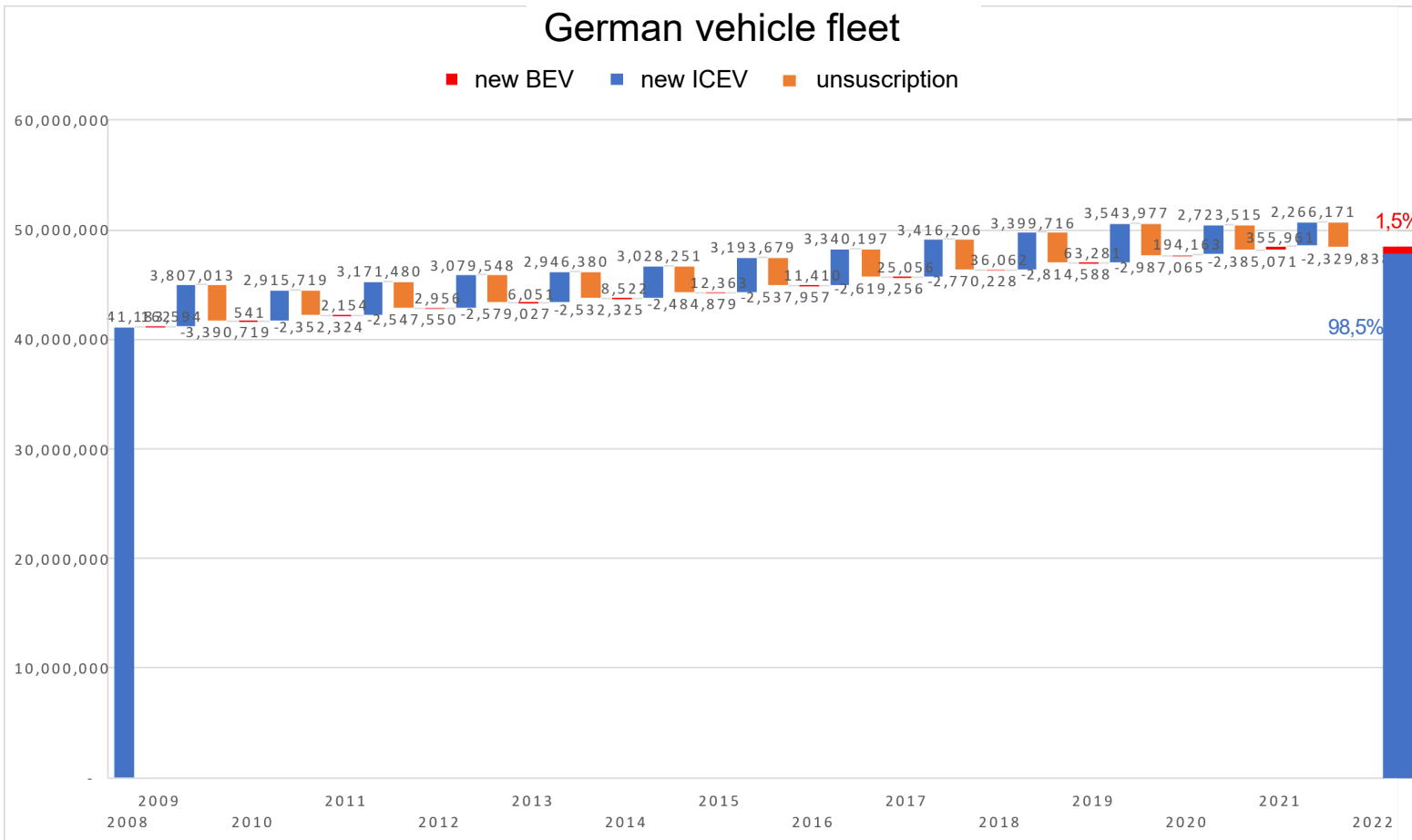
Rahmstorf, S, 2019, Spectrum.de SciLogs <https://scilog.spektrum.de/klimalounge/wie-viel-co2-kann-deutschland-noch-ausstossen/>



reFuels as Element of Defossilisation Strategy

Realization of Mobility Turnaround

Results by changing the fleet



50% CO₂-reduction TTW would need **50% BEV**

10 Mio BEV/48 Mio cars=20%
15 Mio BEV/48 Mio cars=31%
 24 Mio BEV/48 Mio cars=50%

23,3 Mio BEV in 8 years

2,9 Mio BEV / year =~90%



reFuels as Element of Defossilisation Strategy

Clean Vehicle Directive

■ Regulation targeting procurement of „clean Vehicles“ (SaubFahrzeugBeschG)

■ Clean heavy-duty vehicle:

any truck or bus using one of the following alternative fuels:

- hydrogen,
- battery electric (including plug-in hybrids),
- natural gas (both CNG and LNG, including biomethane),
- liquid biofuels,
- synthetic and
- paraffinic fuels,
- LPG.

Fahrzeug-klasse	Definition „sauberes Fahrzeug“	Beschaffungsquoten 1. Referenzzeitraum, 02.08.2021 bis 31.12.2025	Beschaffungsquoten 2. Referenzzeitraum, 01.01.2026 bis 31.12.2030
Pkw	50 g CO ₂ / km, 80% Luftschadstoffe (Prozentsatz der Emissionsgrenzwerte nach RDE)	38,5 %	38,5 %
leichte Nfz (< 3,5 t zGM)	50 g CO ₂ / km, 80% Luftschadstoffe (Prozentsatz der Emissionsgrenzwerte nach RDE)		
Lkw (> 3,5 t zGM)	Nutzung alternativer Kraftstoffe (lt. Art. 2 AFID bspw. Strom, Wasserstoff, Erdgas, synthetische Kraftstoffe**, Biokraftstoffe**)	10 %	15 %
Busse (> 5 t zGM)		45 % *	65 % *

Quelle: <https://www.bmvi.de/SharedDocs/DE/Artikel/G/clean-vehicles-directive.html>

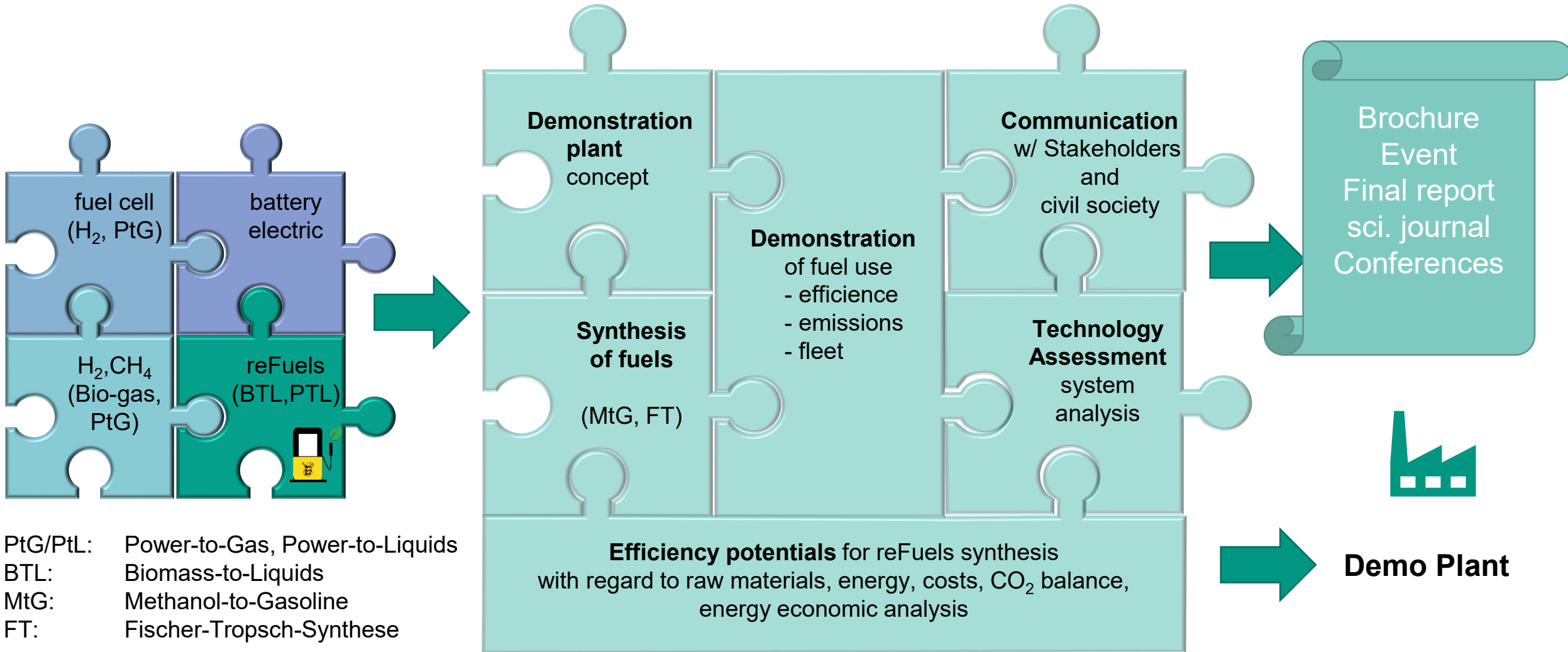
100% synthetic fuels as a fulfillment option

➔ **synthetic (free of palm oil) fuels are a fulfillment option for exceptional vehicles too and demonstrators in parallel**



reFuels – rethinking Fuels

reFuels as a Building Block of CO₂-neutral Mobility



The refuels project

Definition reFuels



reFuels comprise the group of fuels produced on the basis of non-fossil carbon and CO₂ sources, including advanced 2nd and 3rd generation biofuels, including in particular those hydrocarbons for whose production regeneratively produced hydrogen is used.

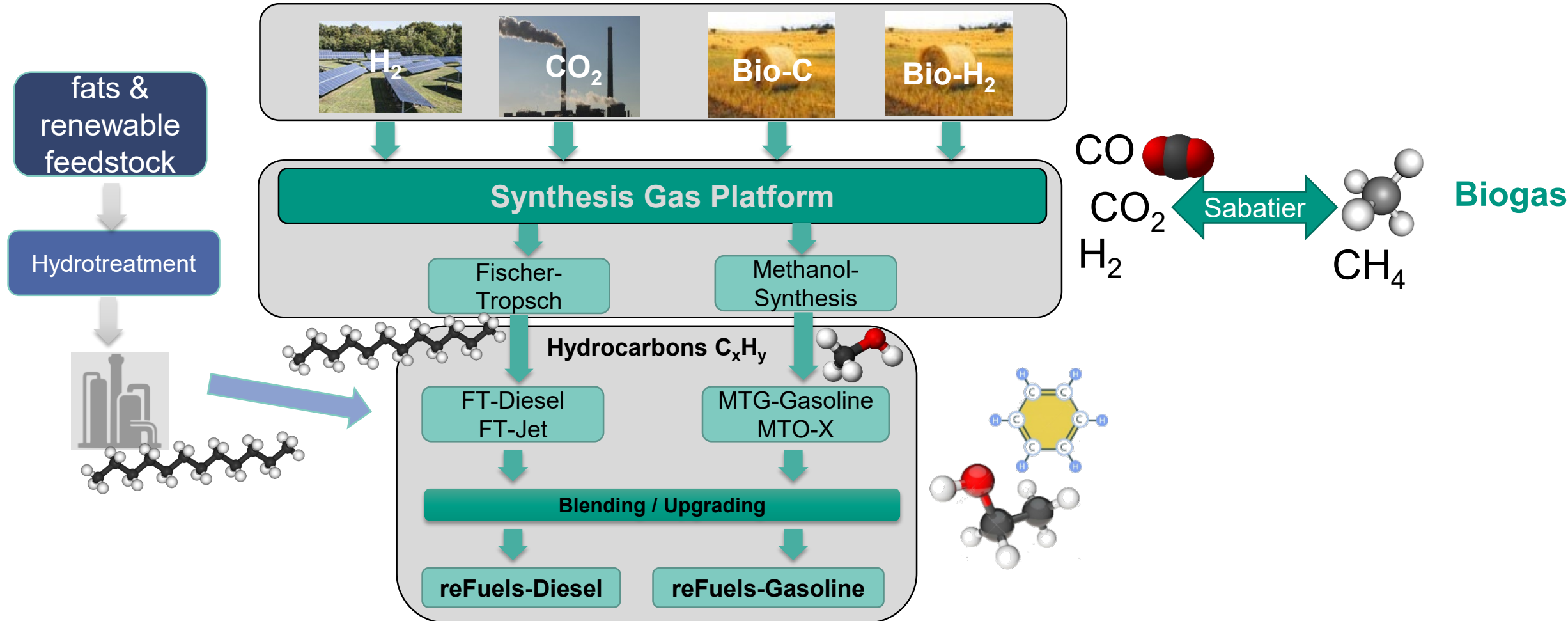
reFuels are therefore the sum of all eFuels and biofuels and must be produced regeneratively.



reFuels – rethinking Fuels

Synthesis Gas and Intermediates as Interfaces

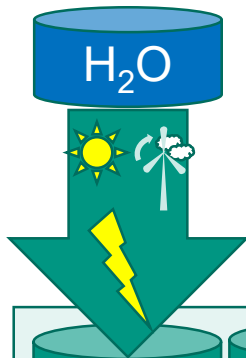
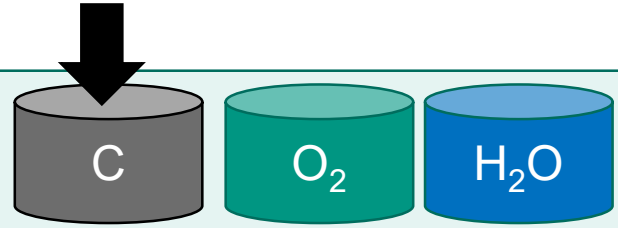
- Exemplary synthesis pathways for reFuels



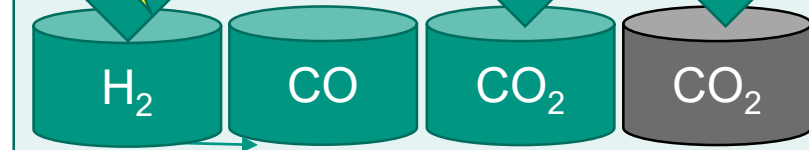
reFuels

XTL-Pathes

coal

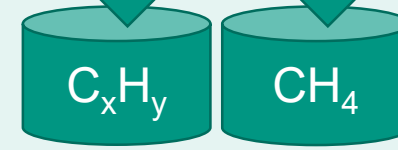


DAC

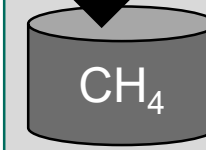


waste materials

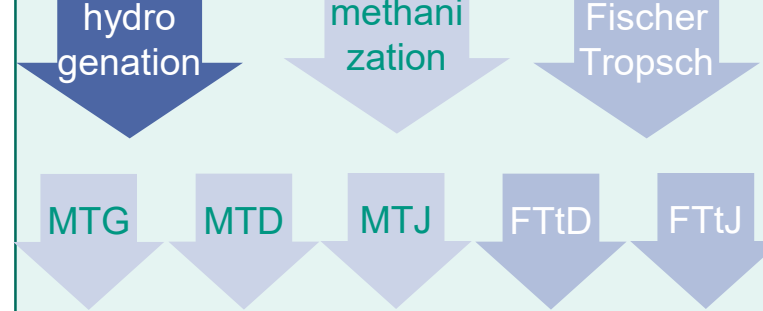
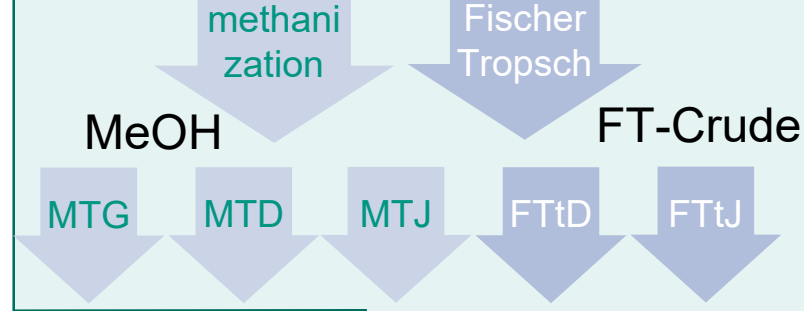
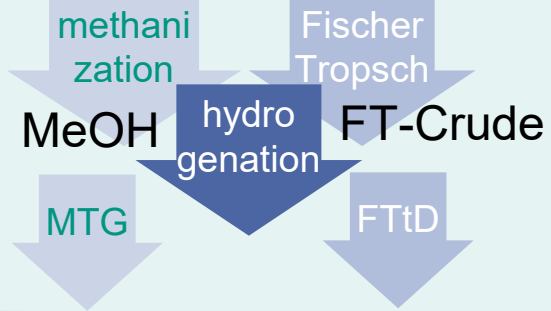
biomass



flue gas



synthesis gas

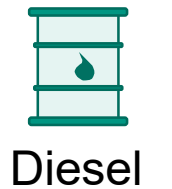
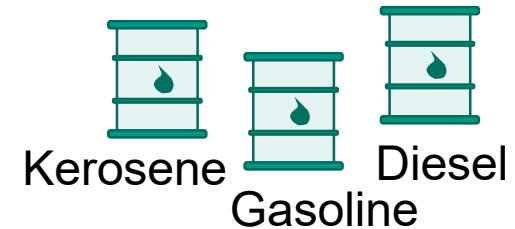
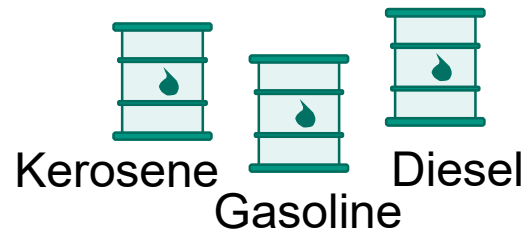
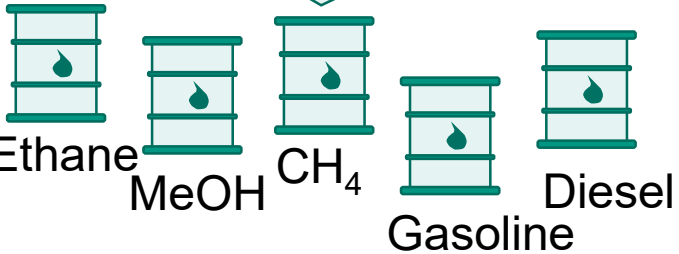


CTL

PTL

BTL

GTL



reFuels – rethinking Fuels

From fossil to synthetic fuels



- ➔ E-diesel and HVO have lower density than EN590 → EN15940 paraffinic diesel
- ➔ EN15940 paraffinic diesels are not listed in the 10th BImSchV, but are in CVD and rest of EU
- ➔ MtG - gasoline must be processed so that the aromatics content is in EN228
- ➔ MtG – post treatment of heavy gasoline fraction to fit in EN228

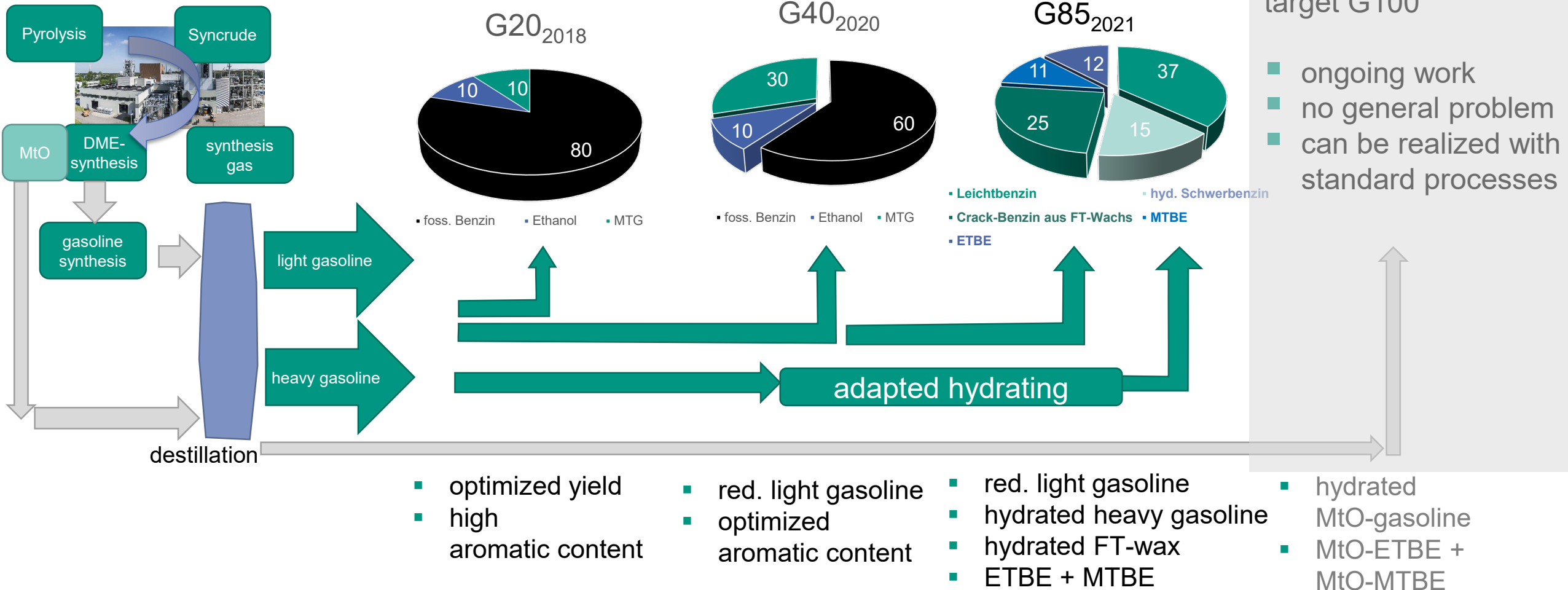
Foto: Amadeus Bramsiepe, KIT



reFuels – rethinking Fuels

Gasoline Synthesis Strategy up to 100% regenerative Fuels in EN228

■ Methanol-to Gasoline (MtG) – Blending of EN 228-fuels



- optimized yield
- high aromatic content

- red. light gasoline
- optimized aromatic content

- red. light gasoline
- hydrated heavy gasoline
- hydrated FT-wax
- ETBE + MTBE

- hydrated MtO-gasoline
- MtO-ETBE + MtO-MTBE



reFuels – rethinking Fuels

Test of the Fuels

■ Tests of G40, G85 on engines @Ford , Porsche  Mahle **MAHLE** and

KIT 
Karlsruher Institut für Technologie



	research engine	full engine	vehicle
■ particles (PM und PN)	✓	✓	✓
■ CO	✓	✓	✓
■ HC	✓	✓	✓
■ NOx	✓	✓	✓
■ oil dilution		✓	✓
■ coldstart soot particles		✓	✓



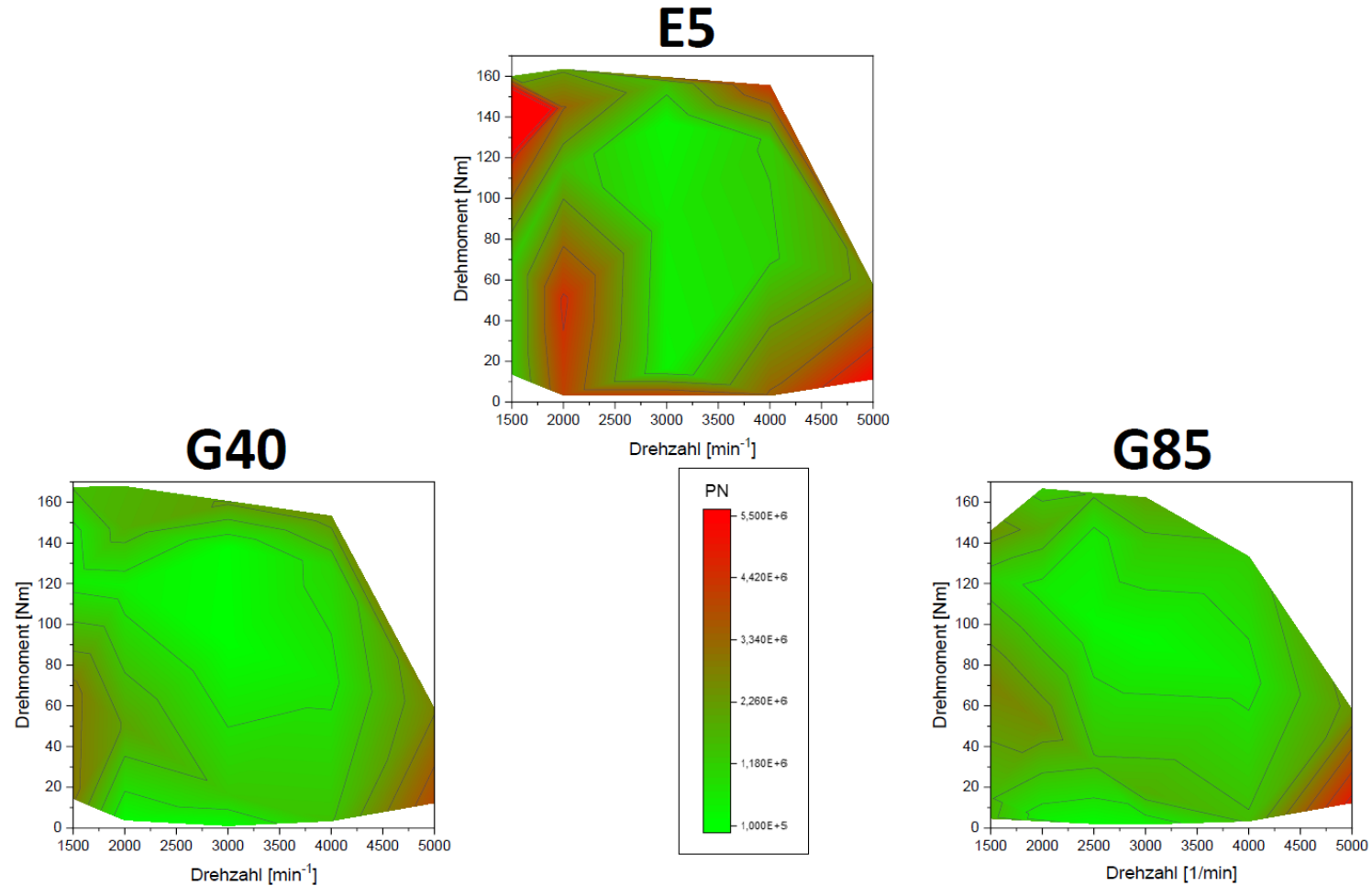
No unexpected emissions, component- or oil-effects → 30% potential of CO₂- reduction
All ongoing Tests with G85 show comparable results → 75% potential of CO₂- reduction



reFuels – rethinking Fuels

Production Engine Tests using E5, G40 and G85

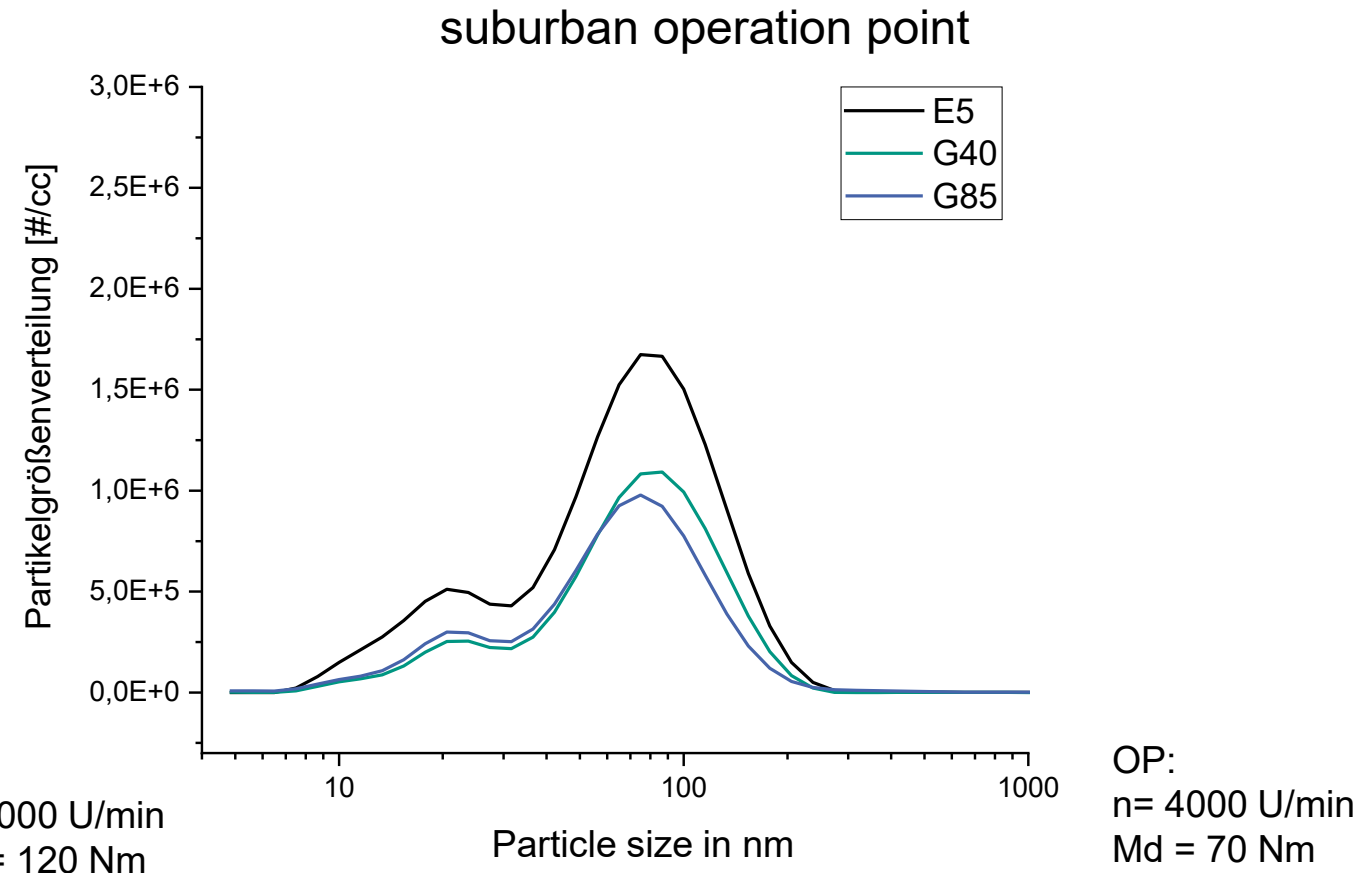
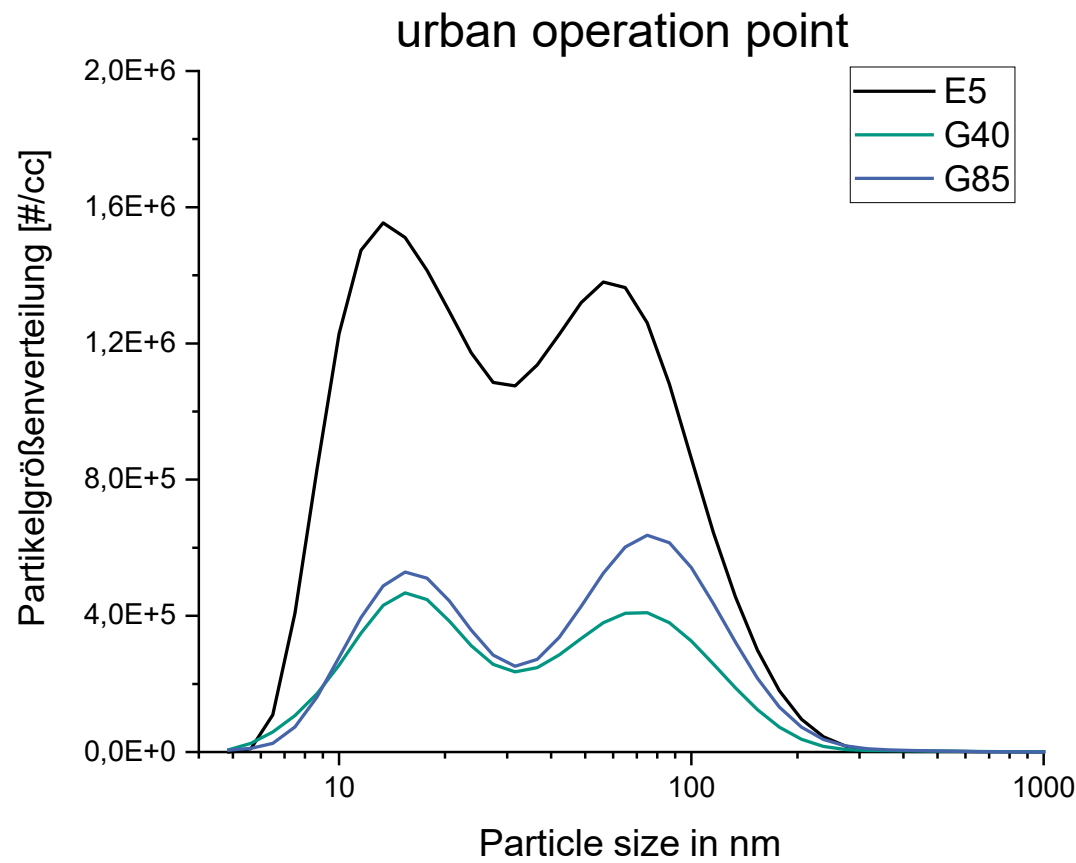
- Particulate Number different Blends



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Production Engine Tests using E5, G40 and G85

■ Particle Size distribution



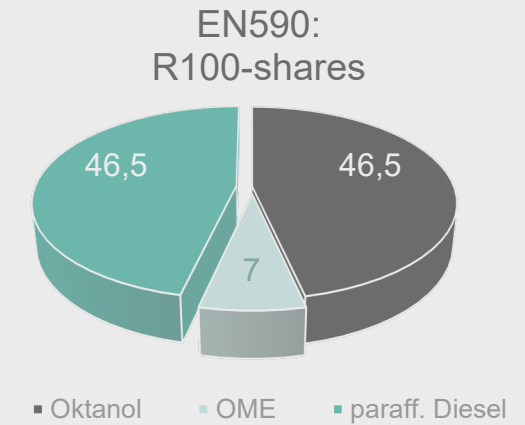
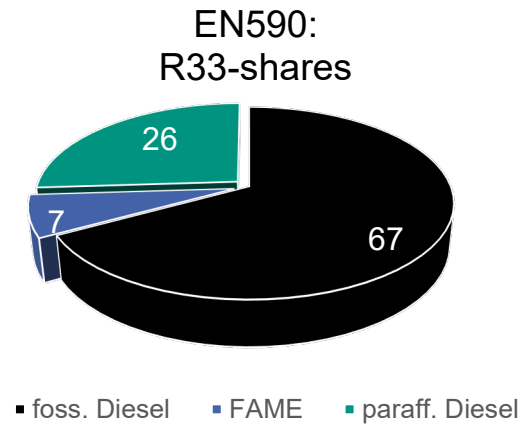
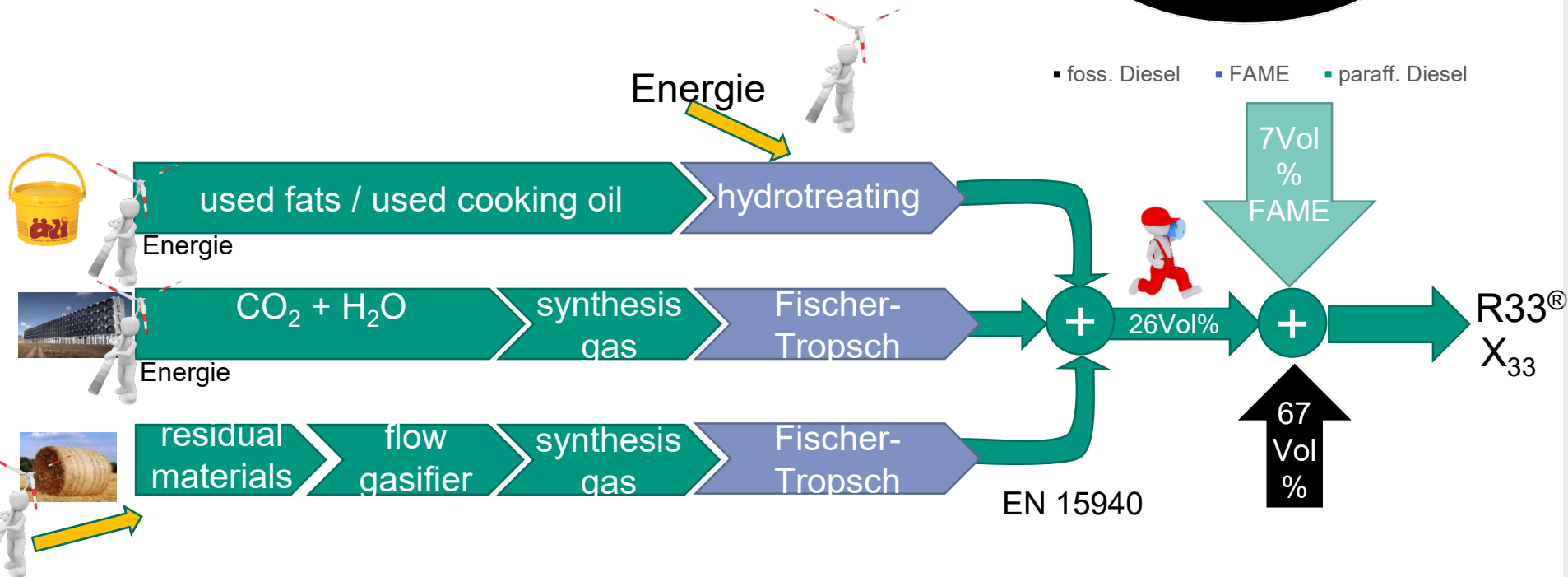
➔ **Trend toward lower particulate number and mass but room for improvement**



reFuels – rethinking Fuels

reFuels in existing Fuel Norms

■ Diesel-fuel



- ➔ EN590-compliant blend - R33 available - R100 cold stability in progress
- ➔ EN15940 - Approval for all commercial vehicle powertrains from approx. 2015, for the majority of passenger cars



reFuels – rethinking Fuels

Fleet testing C.A.R.E-Diesel as Example for EN15940-Diesel



- more than 900.000 km
- Ongoing testing of Truck pairs (B7 / HVO) for each track minimum up to 5 years
- Extension of fleet testing by short distance urban tracks
- Accompanying analysis of the engine oil after fixed intervals so far without negative findings

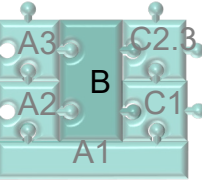
➡ **Slight reduction in fuel consumption observed**

➡ **Trend toward lower particulate emissions**



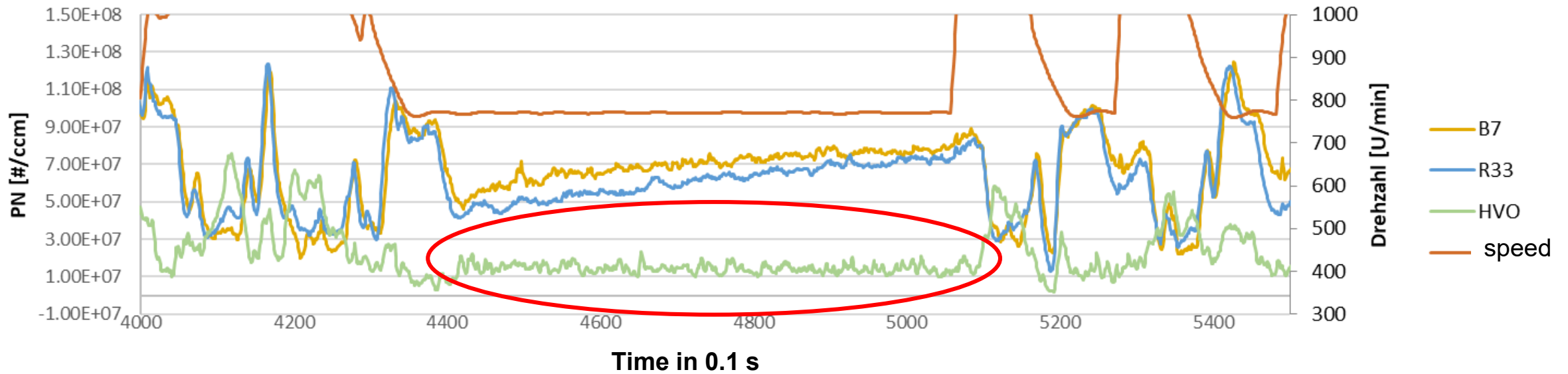
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Diesel WLTC-cold start cycles



Experiments at -7°C

Particulate number in idle phase of WLTC



➔ Paraffinic Diesel shows reduced particulate emissions in idle situations



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XtL – Approvals – EN15940

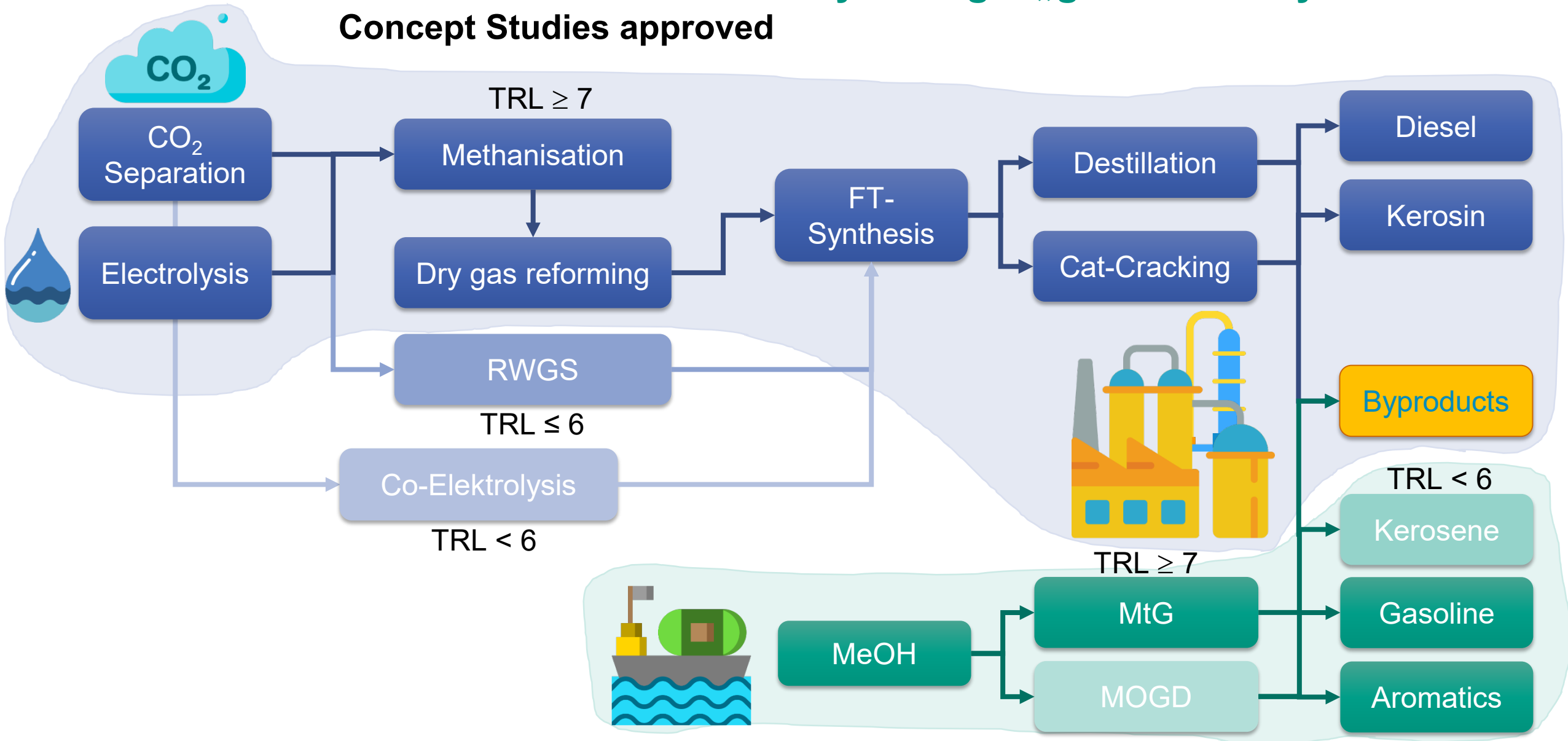


- ✓ Audi and Volkswagen - all current Diesels except a few top 6-cylinder engines
- ✓ BMW - all Diesels with XTL approval
- ✓ Daimler all passenger cars 4-cylinder volume applications passenger cars and VAN
- ✓ Ford - all Diesel VAN volume applications
- ✓ Commercial vehicles - no new vehicle known that does not have XTL approval
- ✓ Special vehicles are built by bodywork specialists on the basis of volume models



Material Flows and Modules Demo Facility to target „green refinery“

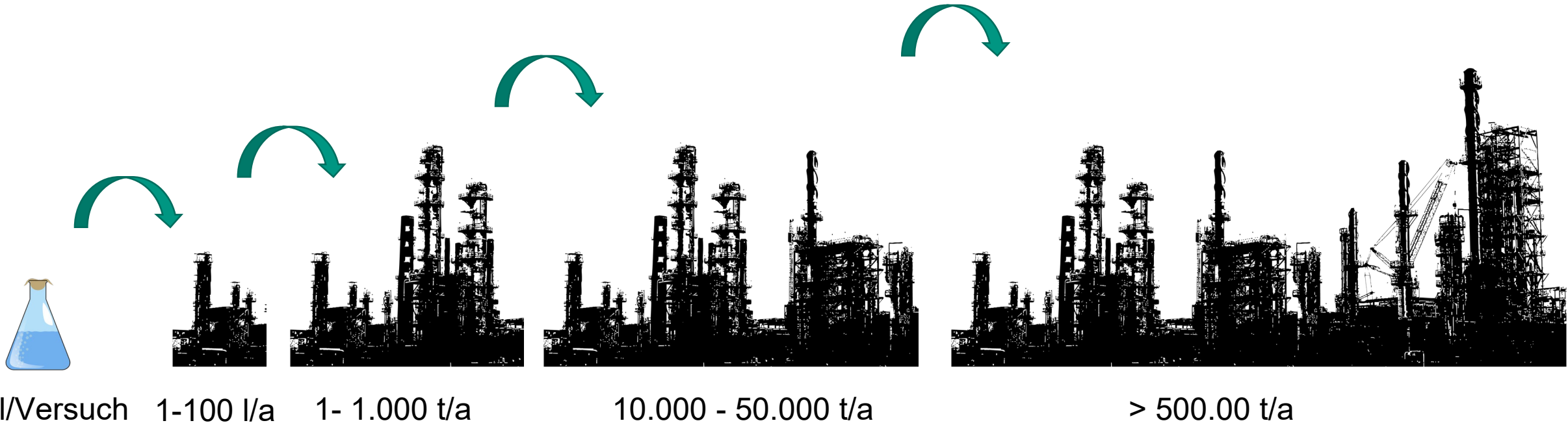
Concept Studies approved



reFuels – next steps

Scalability of fuel synthesis

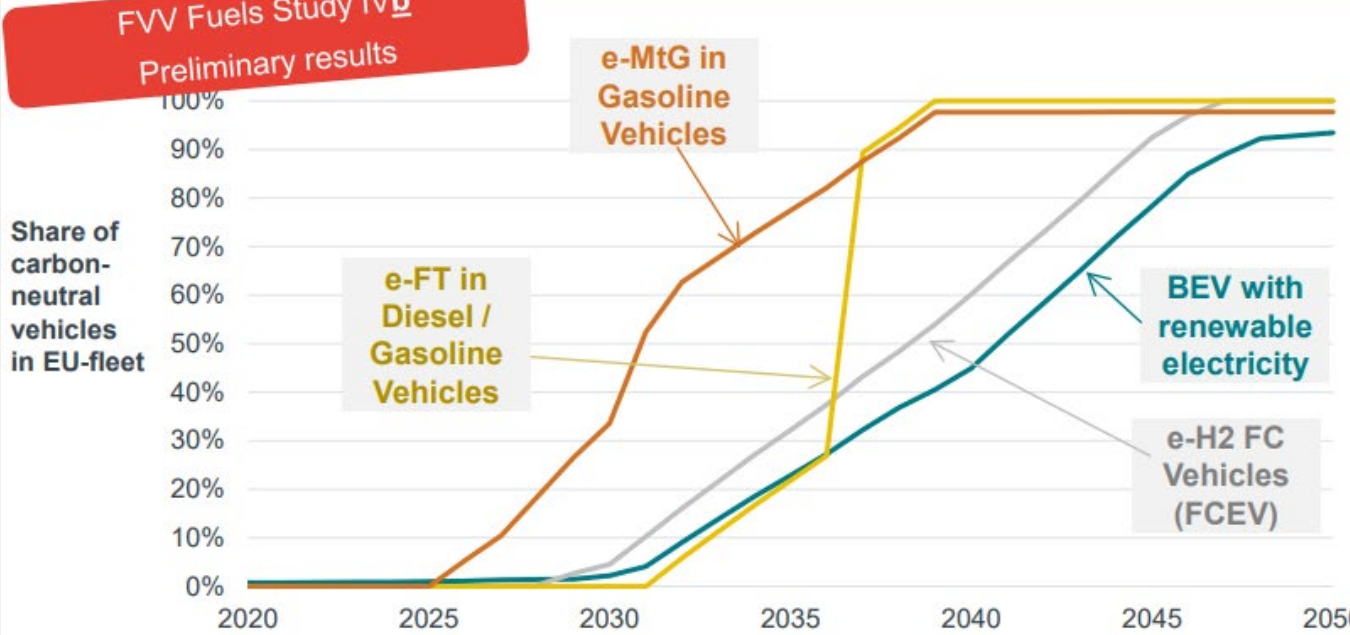
- Technology maturity needs scaling
- Scaling is only possible in stages not to change processes
- Time determined by planning, approval and construction



Max. achievable ramp-up considering binding bottlenecks

»Covid-19 Vaccination Scenario« → Ideal legal and financial boundary conditions

FVV Fuels Study IV_b
Preliminary results



Fastest technically possible ramp-up of carbon-neutral road mobility pathways in Europe, all ramped-up with 100% renewable energy supply (RES) under optimal legal and financial boundary conditions (»Covid-19 Vaccination Scenario«):

- BEV operated with 100% renewable electricity
- FCEV fuelled with H2 from 100% renewable electricity
- ICEV (e-Diesel and e-Gasoline) fuelled with e-Fischer-Tropsch (e-FT) fuel from 100% renewable electricity
- ICEV (e-Gasoline) fuelled with e-methanol-to-gasoline (e-MtG) based fuel from 100% renewable electricity

Constraining bottlenecks for ramp-up

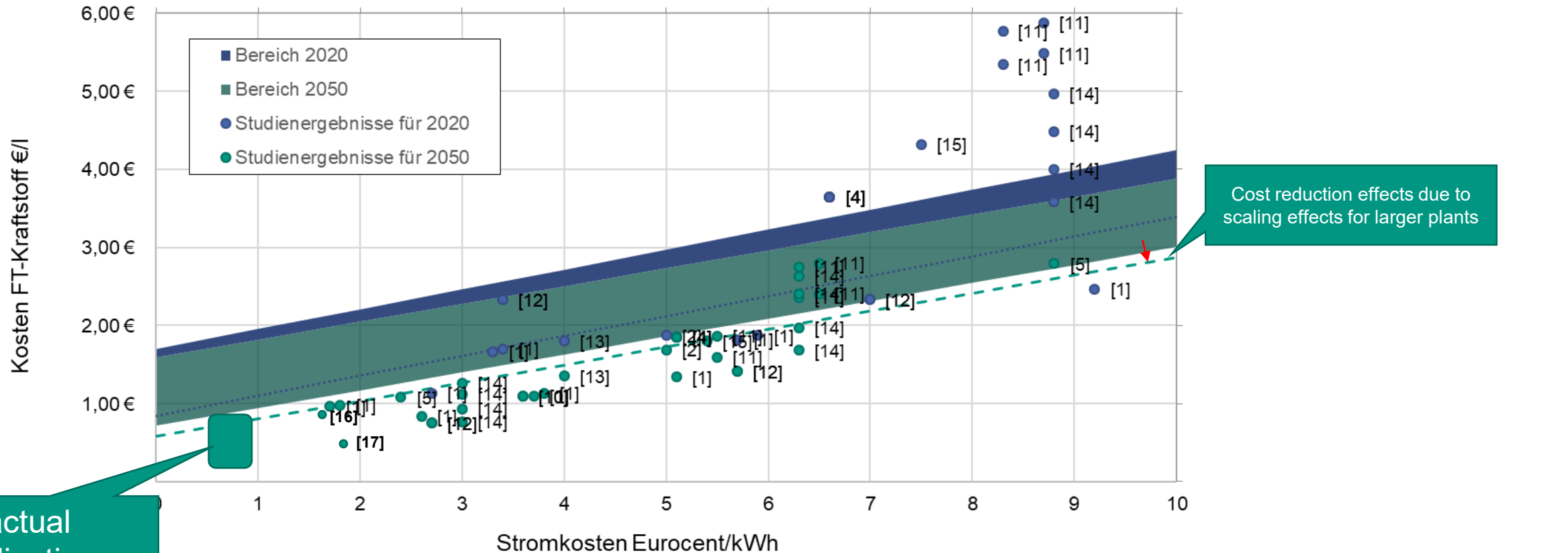
e-MtG	Electrolysis capacity (until 2031)	Fleet exchange of remaining Diesel
e-FT	Fischer-Tropsch synthesis capacity (RWGS) (until 2036)	Fleet exchange of legacy vehicles
BEV (carbon-neutral)	Power transmission grid (until 2040)	Fleet exchange of remaining non-BEV vehicles
e-H2 FCEV	H2 import pipeline capacity (until 2036)	Fleet exchange of remaining non-FCEV-vehicles

- FVV-Kraftstoffstudie IV
Erscheint im Herbst 2022 und untersucht dem Rampup
- Randbedingungen unter <https://www.fvv-net.de/medien/aktuelles/detail/wie-schnell-geht-nachhaltig/>



reFuels – rethinking Fuels

Results volume cement plant FTS with other study results related to electricity costs



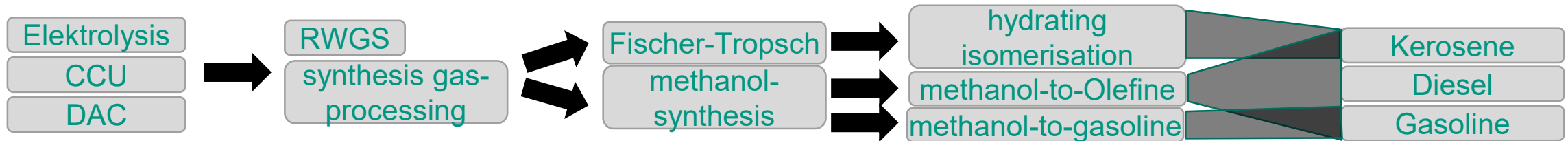
[1] Agora/Frontier Economics 2018	[6] UBA/Ifeu/Infras/LBST 2016	[11] FVV/LBST 2016	[16]:Agora/Frontier Economics 2018: PV im nahen Osten;Alkalisch PEM
[2] Leopoldina/Acatech 2017	[7] Öko-Institut/DLR/Ifeu/Infras 2016	[12] Prognos/Fraunhofer Umsicht/DBFZ 2018	[17]:Prognos/Fraunhofer Umsicht/2018: Import Nordafrika/mittl. Osten
[3] UBA 2019	[8] Enervis 2017	[13] BCG/Prognos 2018	
[4] UBA/Öko-Institut/KIT/Infras 2016	[9] Öko-Institut/Fraunhofer ISI 2015	[14] Dena/LBST 2017	
[5] FVV 2018	[10] Dena/EWI 2018	[15] EWI 2019	

➔ Calculation on german electricity supply clarify the necessity of international solutions



reFuels – rethinking Fuels

Factors influencing the business case of a reFuels demo plant



Political options for action

Technical influences

- Investment amount per target quantity
- Processes (efficiency)
- Process optimization
- Maintenance

Technically related additional costs

- + Δ -costs Invest/ target quantity 50.000 t/a- size
- + Δ -costs 1000.000t/a

Regulatoric influences RED II

- + creditability CO₂
 - DAC
 - CCU
- + requirements renewable electricity
 - Additionality
 - Simultaneity
 - Bottleneck avoidance
- + necessity regenerative CH₄

- creditability BEHG
- creditability THG
- creditability fleet

Δ -costs carbon sources

Δ -costs electrical supply

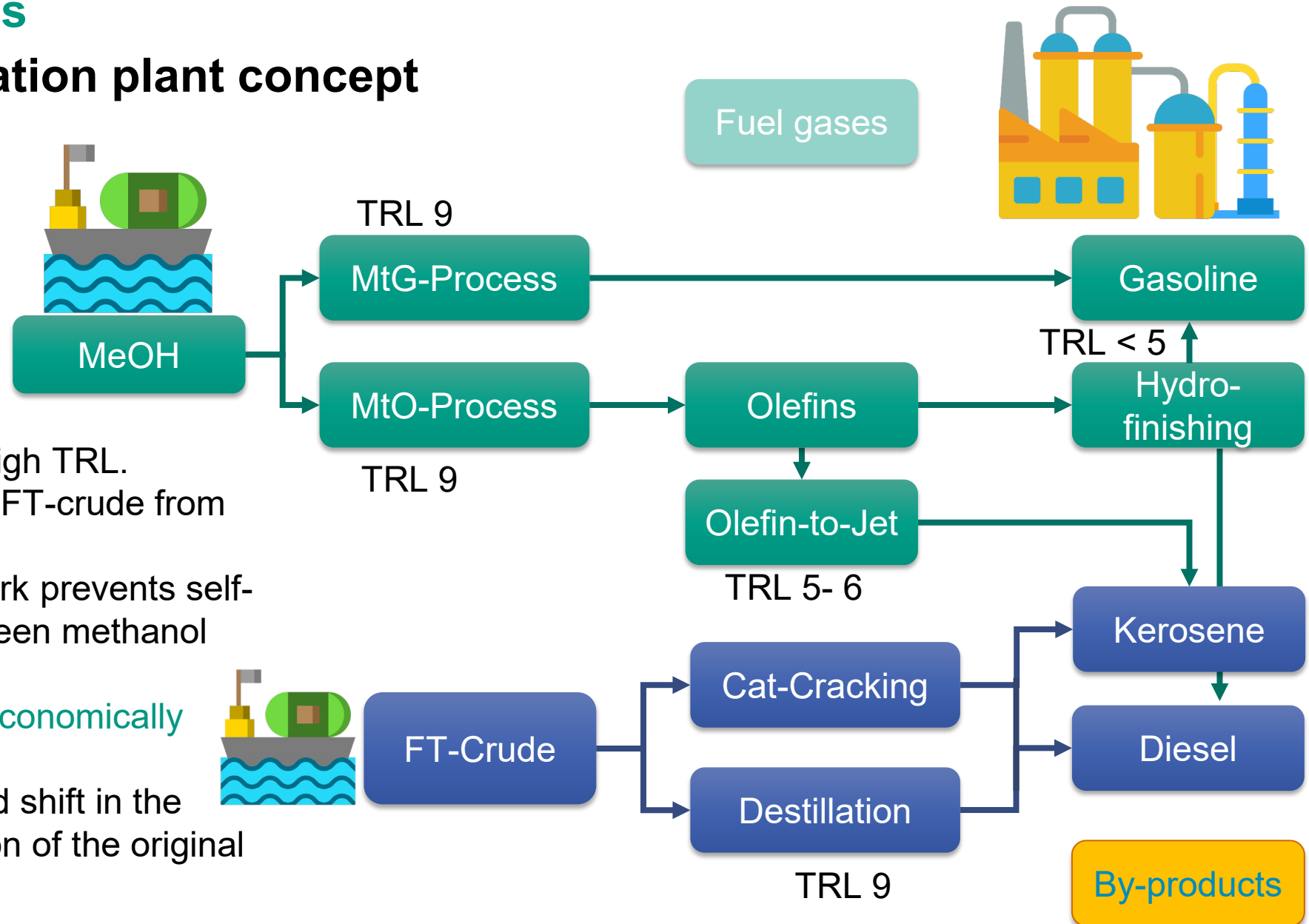
Δ -costs regen. CH₄-supply

Δ -income certificates



reFuels – next steps

Modular demonstration plant concept



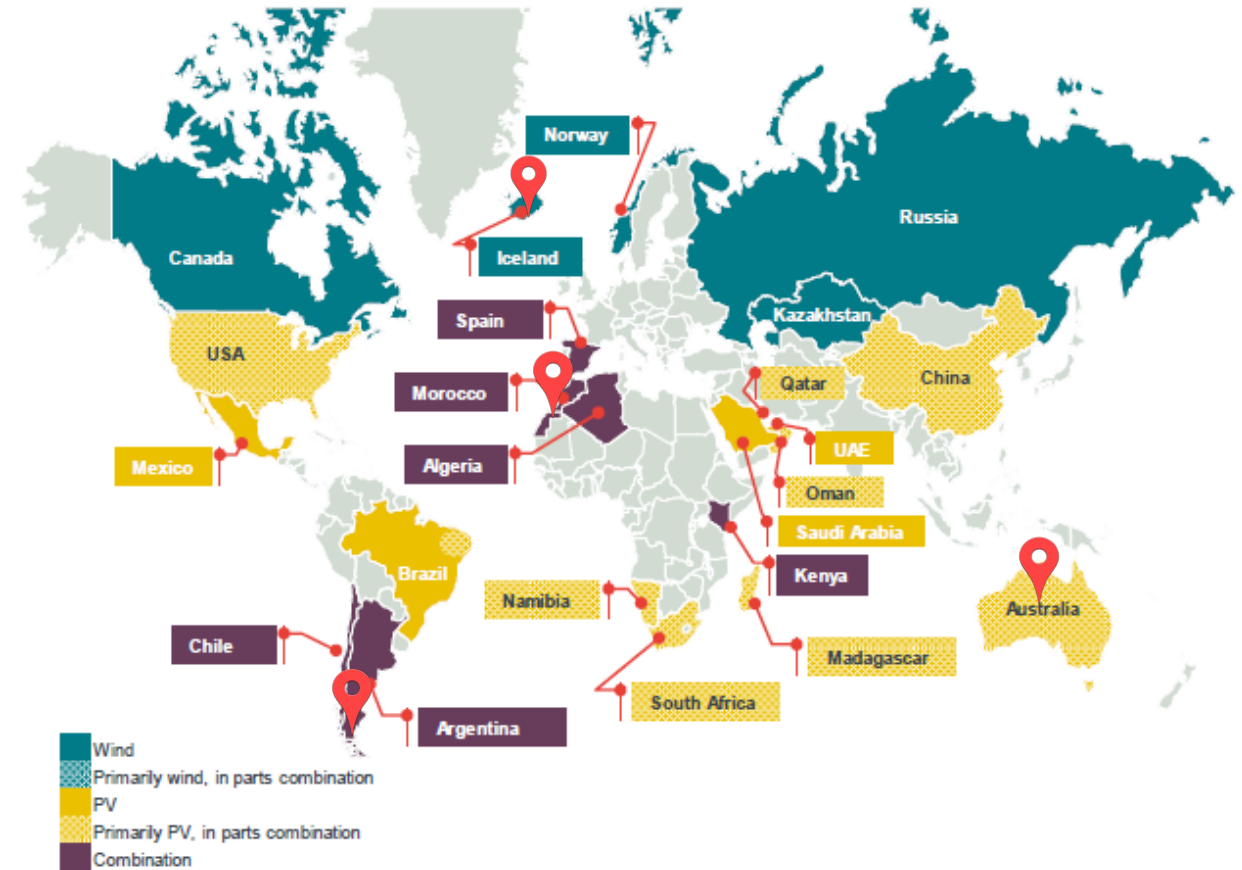
- FT route established with high TRL.
- Pending market availability FT-crude from sustainable feedstocks.
- Current regulatory framework prevents self-synthesis of green FT or green methanol i.e. in south of Germany.
- Methanol-based products economically favored
- Feedstock- and TRL-related shift in the sequence of the construction of the original planned process modules.



reFuels – rethinking Fuels

Fuel Synthesis Life Cycle Assessment – international Approach

- Importszenarios incl. product transport by ship
- Energy use data by Pfenninger/Staffell (2016)
 - wind turbine: Enercon E112
 - PV-plant: 1-Axis-tracking
 - Marokko, Agadir
 - Hybrid PV-Wind, onshore
 - capacity factor Wind 17 %, Solar PV 30 %
 - Argentinien, Patagonia
 - wind, onshore
 - capacity factor Wind 56 %
 - Australien
 - Hybrid PV-wind, onshore
 - capacity factor Wind 30 %, Solar PV 30 %
 - Island
 - Wind onshore
 - capacity factor Wind 45 %



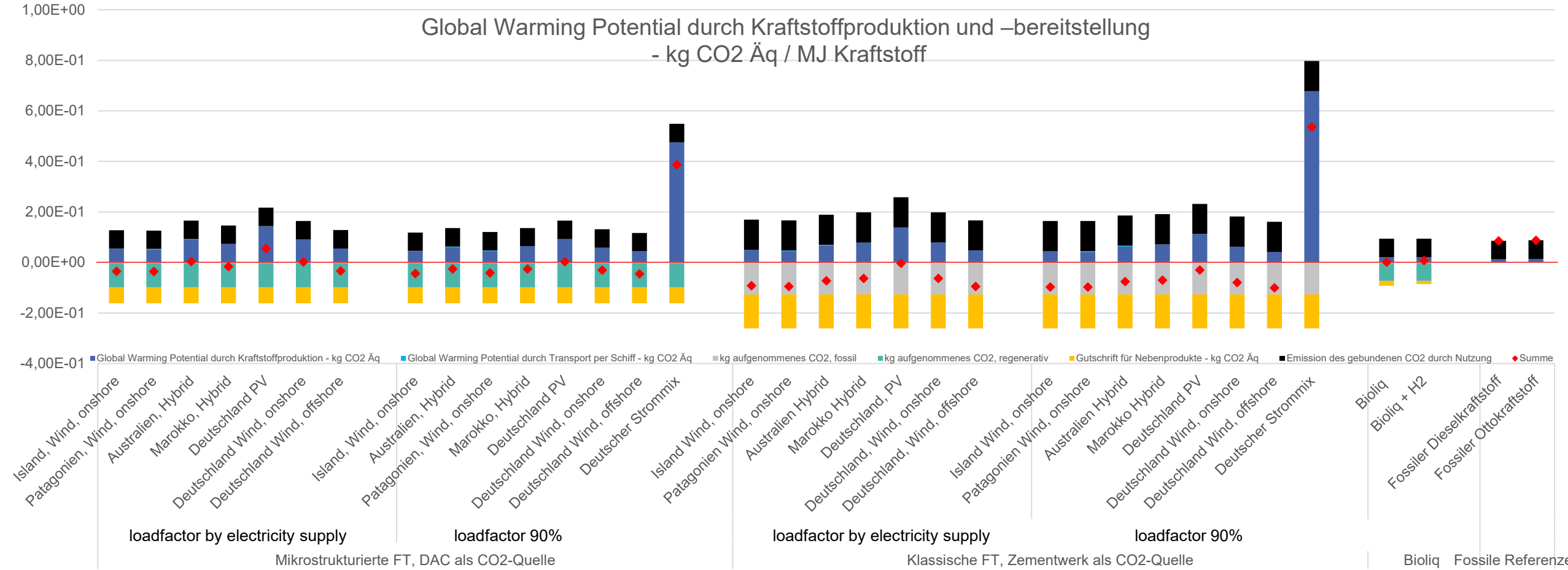
Source: Frontier economics, 2018



reFuels – rethinking Fuels

Fuel Synthesis Life Cycle Assessment – Global Warming Potential

Global Warming Potential durch Kraftstoffproduktion und –bereitstellung
- kg CO₂ Äq / MJ Kraftstoff



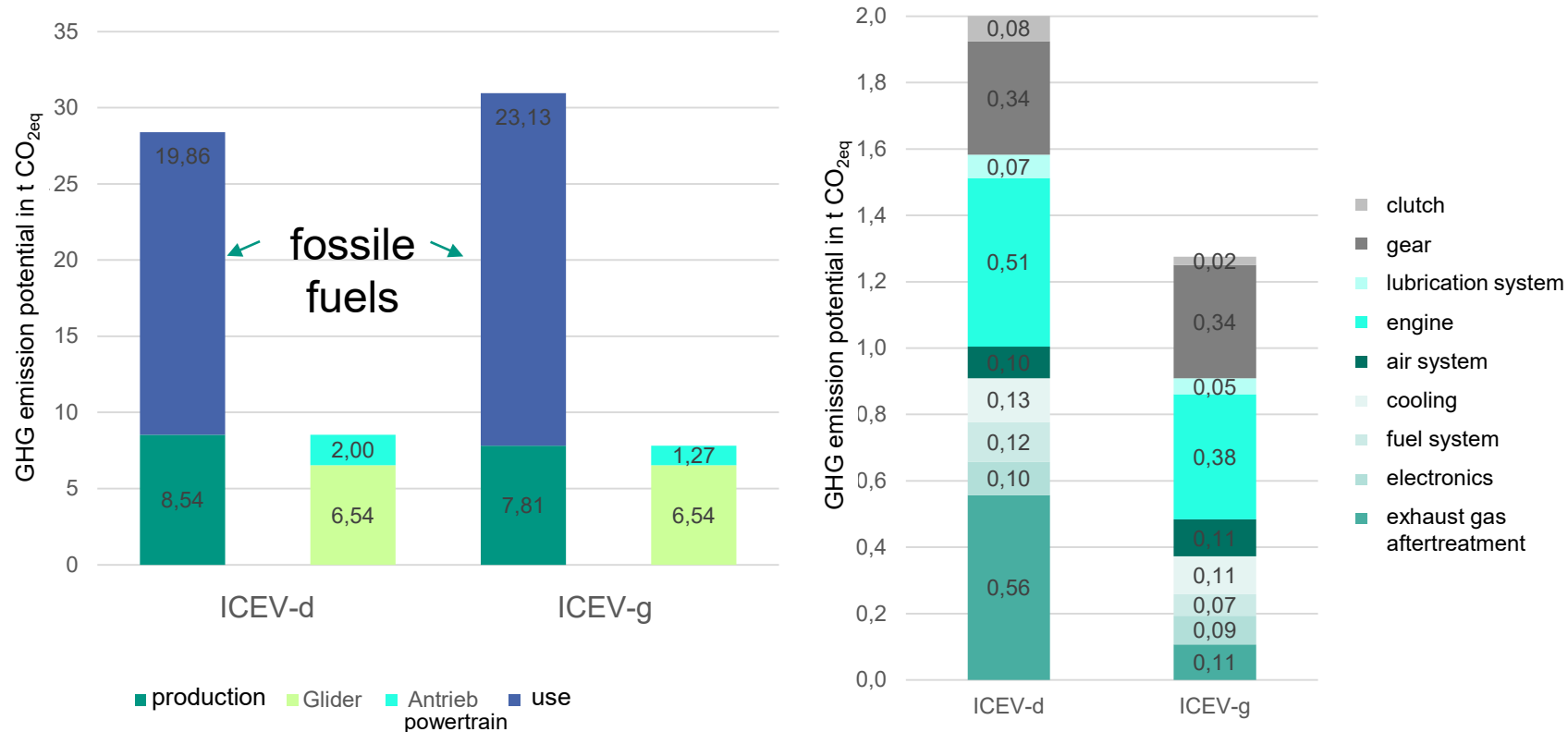
Fuel and intermediates (methanol, FT-crude) transportable in existing infrastructure



reFuels – rethinking Fuels

Vehicle LCA using fossile reFuels

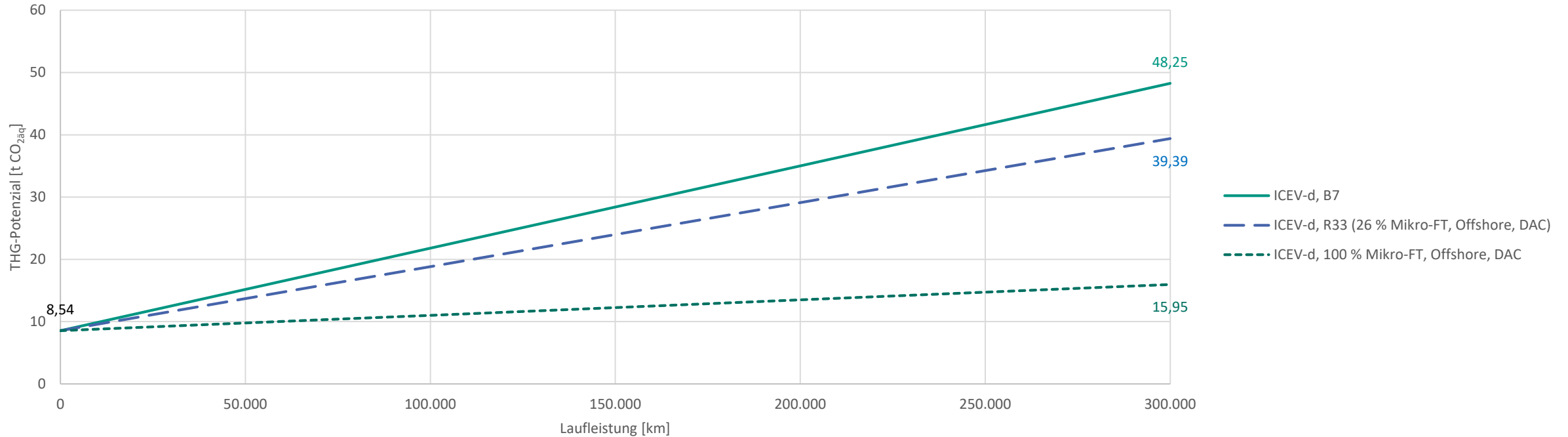
- Production and use-related emissions of a Diesel and a Gasoline vehicle (mid class 150.000 km)



reFuels – reFuels – rethinking Fuels

Vehicle LCA using reFuels as Diesel replacement

■ Diesel fuel variation



26 vol% admixture (R33) limits CO₂ reduction potential to 22%



E-fuel -diesel allows approx. 82% CO₂ reduction in the fleet (existing fleet and infrastructure)



Neste states 90% for HVO (on balance sheet without palm oil)

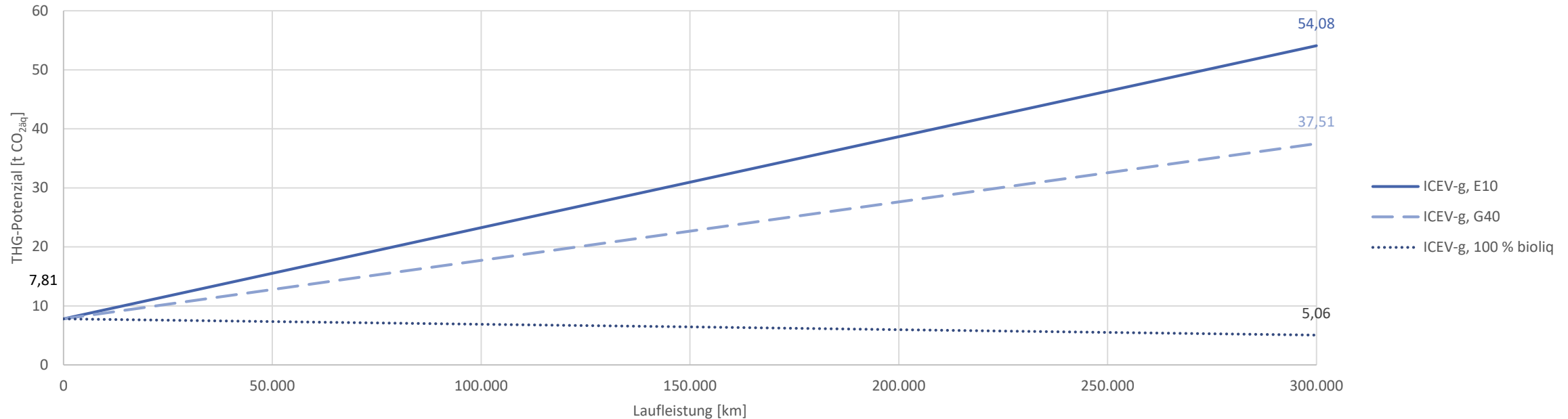


H₂ conversion of Diesel engine as a CO₂-neutral solution



Vehicle-LCA: reFuels as E10 gasoline replacement

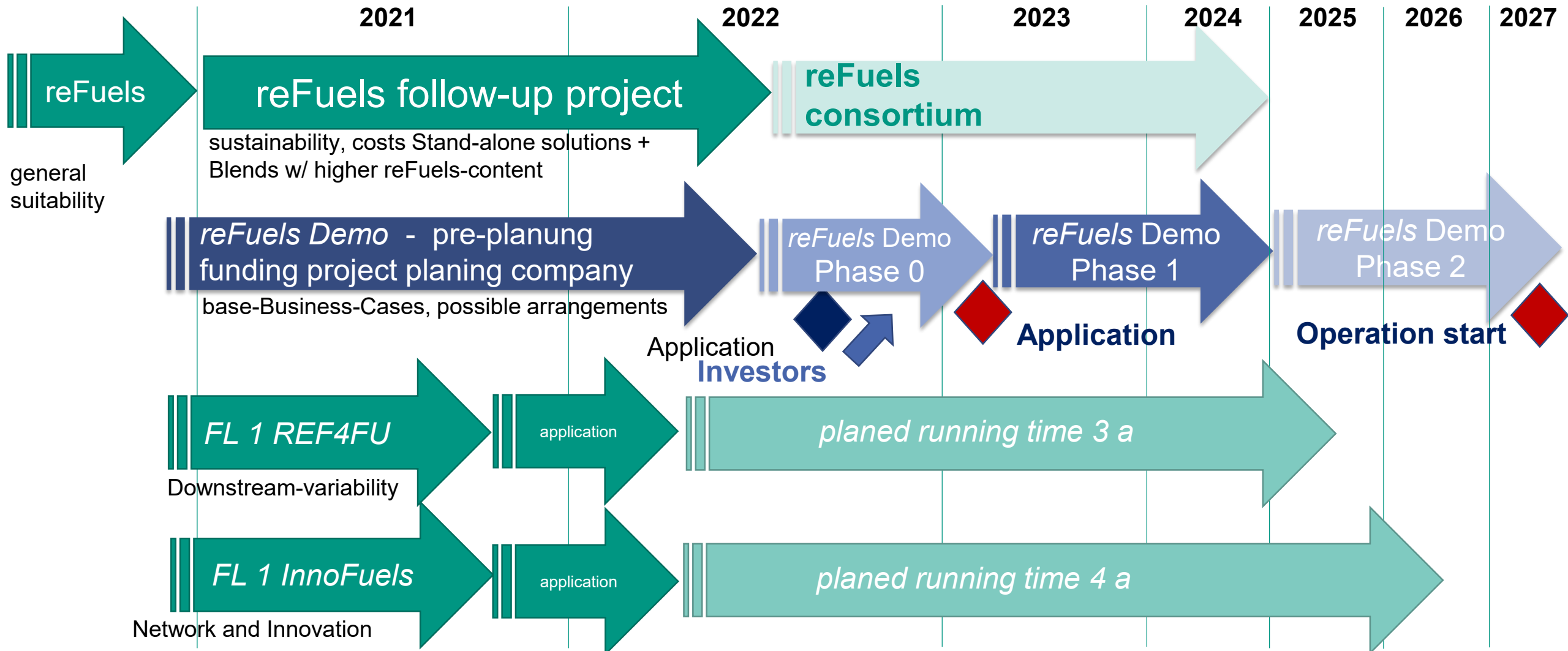
■ Gasoline Variation



- ➔ MtG-gasoline by biogenic waste stores CO₂ from the air, is self-sufficient in terms of energy and supplies waste heat (□ CO₂-negative within the system boundaries).
- ➔ EN 228 blend with 30% residual MtG gasoline achieves significant CO₂ reduction in use.
- ➔ EN 228-compatible G85 blend as a step towards CO₂ neutrality.

Beyond reFuels

Storylines



reFuels – rethinking Fuels

There are Facts - what are our Conclutions?

- Large existing fleet of ~250 Mio vehicles in EU
- Even ambitious targets of BEV share 15 Mio of 48 Mio vehicles in Germany are far away from 50% (EU mobility CO₂ reduction target)
- Vehicle fleet changes max. ~3%/year with ~5-8tCO_{2eq}/car plus battery efforts
- CO₂ ist accumulating in atmosmphere and our budget is limited
- We are importing crude oil, why not importing Methanol, FT-crude or pyrolysis oil?
- There is no additional CO₂ emission when enabling reFuels under renewable conditions
- Not the ICE is the CO₂-emittend it's the fuel
- reFuels are CO₂-negative, in user there are nearby CO₂-neutral
- reFuels will come on an international base – the only question is, weather we participate or not

→not considering reFuels as part of the CO₂-reduction activities is an active environmental damage



Thank you
for your
attention

