

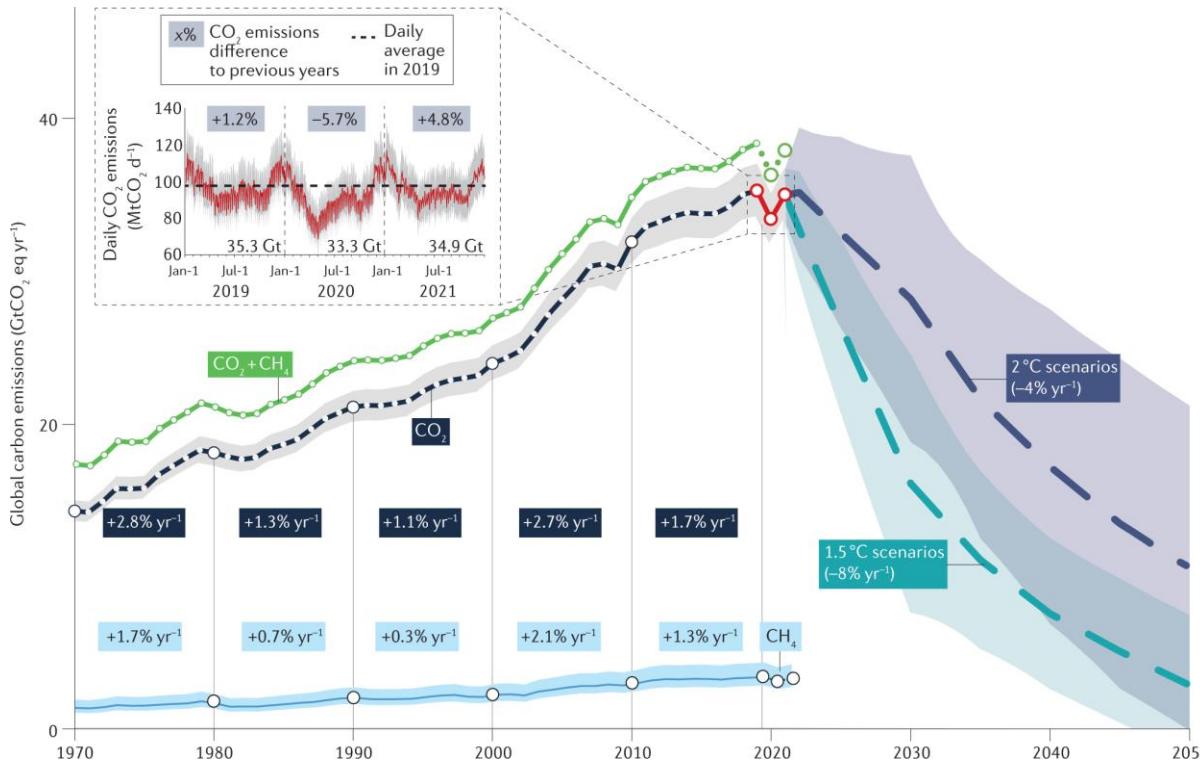
reFuels as necessary Element to achieve Paris Targets are ready

A3PS●●● ECO-MOBILITY 2023

Dr.-Ing. Olaf Toedter



Motivation: Mobility Turnaround as Part of Fit for 55 CO₂ Accumulation limits remaining GHG budget



- GHG exchange processes are slow
- Releasing carbon from fossile sources adds CO₂ to the atmospheric system

→ 400Gt CO₂eq budget in 2021
Separation by country and by segment

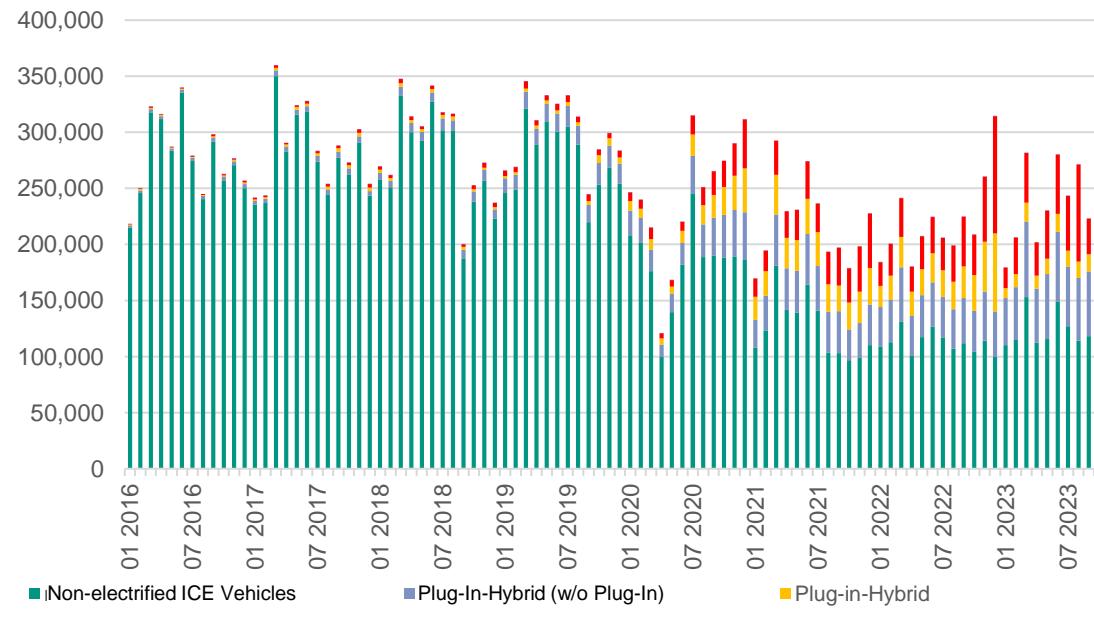
Liu, Z., Deng, Z., Davis, S.J. et al. Monitoring global carbon emissions in 2021. Nat Rev Earth Environ 3, 217–219 (2022). <https://doi.org/10.1038/s43017-022-00285-w>

reFuels as Part of Mobility Transition

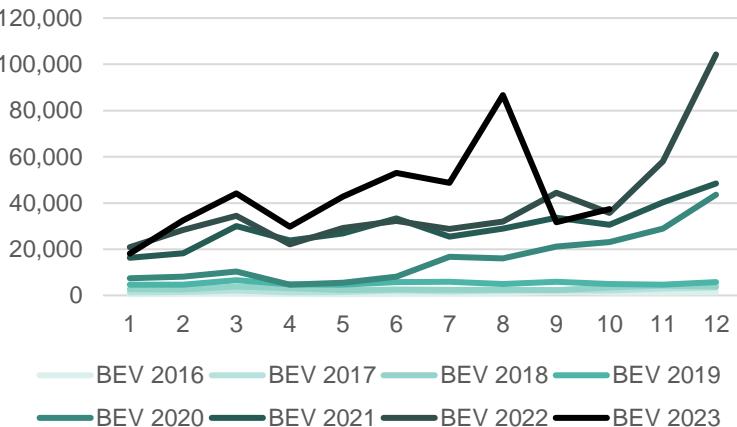
Does new Vehicle Registrations reflect the transition?

■ New Vehicle Registrations in Germany

Fahrzeugeuzulassungen Deutschland



BEV new regulations



Data Source: KBA Germany

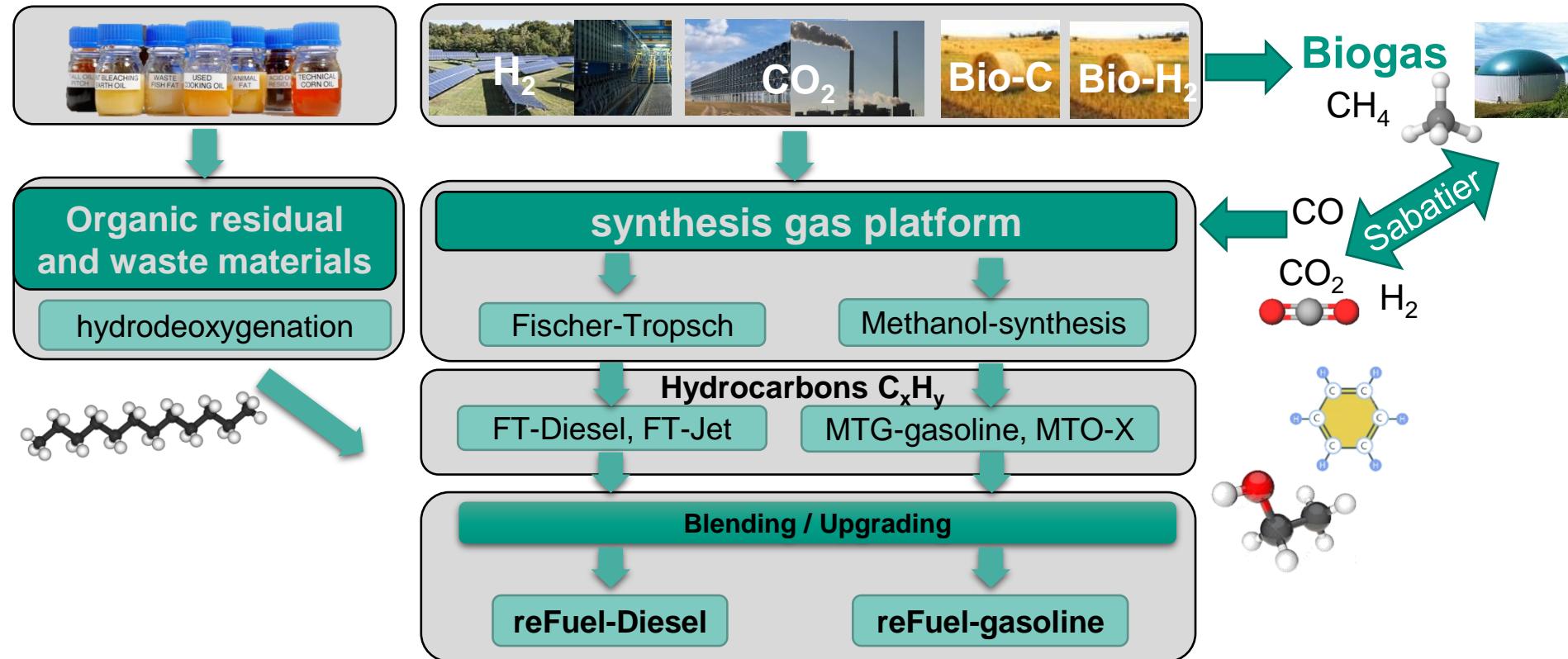


reFuels comprise the group of fuels that are produced on the basis of non-fossil carbon and CO₂ sources, including advanced 2nd and 3rd generation biofuels, including in particular those hydrocarbons for whose production regeneratively produced hydrogen is used. reFuels are therefore the sum of all eFuels and biofuels and must be produced from renewable sources.



reFuels – potential synthesis paths

Synthetic Fuels from a renewable Base





- E-diesel and HVO have lower density than EN590 → EN15940 paraffinic diesel
- MtG - gasoline must be processed so that the aromatics content is in EN228
- MtG – post treatment of heavy gasoline fraction to fit in EN228

Foto: Amadeus Bramsiepe, KIT

■ Analysis of reFuels and their blends

fuel	boiling [°C]	density [kg/m³]	ratio [%(V/V)]	RON
E5	197,1	747,4	4,8 % Ethanol	95,0
G40	180,1	751,8	10 % EtOH + 30 % bioliq® 2020 +60% fossil gasoline	100,8
G85	173,7	762,9	85% regenerativ	95,2
bioliq®/10 2018	196,9	-	90 % E5 + 10 % bioliq® 2018	96,4
bioliq®/10 2019	197,1	-	90 % E5 + 10 % bioliq® 2019	96,0
bioliq®/30 2019	190,2	-	90 % E5 + 30 % bioliq® 2019	97,4

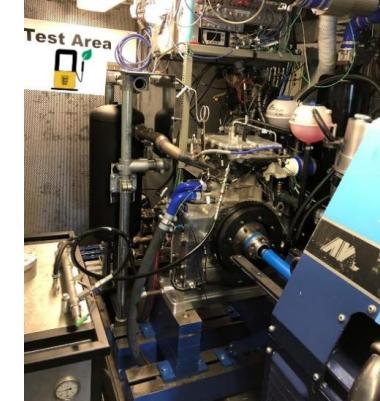
fuel	density [kg/m³]	ratio [%(V/V)]	Cetane number
B0	833,1	100% fossil Diesel	53,5
B7	837,6	93% fossil Diesel + 7 % FAME	52,7
R33 ¹	821,0	7 % FAME + 26% BtL + 67% foss. Diesel B0	62,6
S33	821,0	7% FAME + 24% PtL + 69% foss. Diesel B0	59,9
R33 ²	821,9	7 % FAME + 26% BtL + 67% foss. Diesel B0	56,7
HVO	780,1	100% BtL	74,8

- Almost all fuels can be replaced by regenerative fuels in some way
- No abnormalities in material compatibility
- No conspicuity in raw emissions with optimized blends
- No conspicuity in use
- Secondary potential for emissions reduction

reFuels – testing

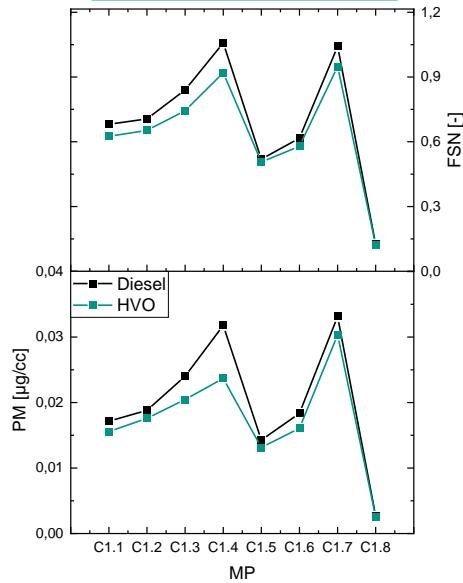
Wide spread iof test vehicles and engines

- Positive analysis of reFuels and their blends in engines, vehicles and fleets

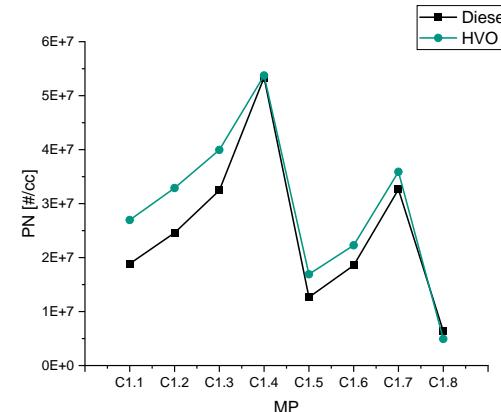


→ Test facility tests and in-system-conformity tests are necessary (RDE w/ PEMS)!

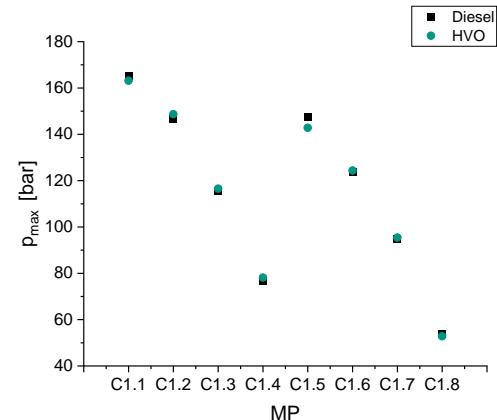
particle mass



particle number

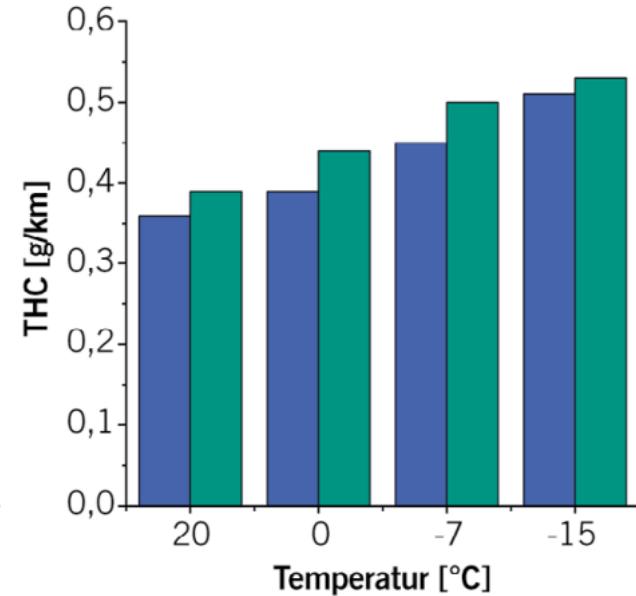
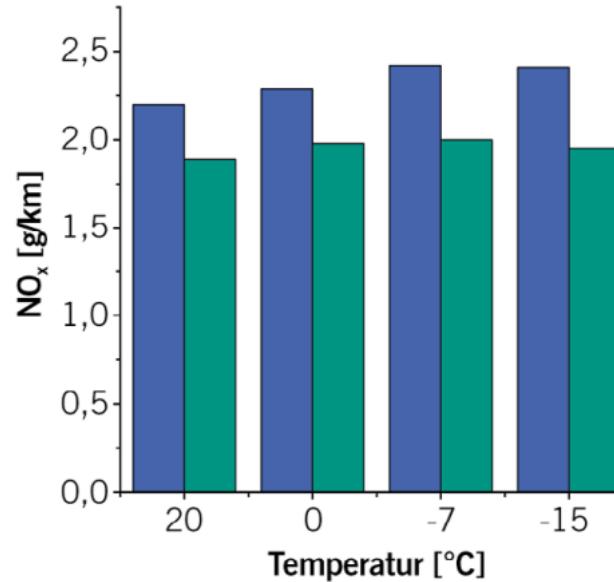
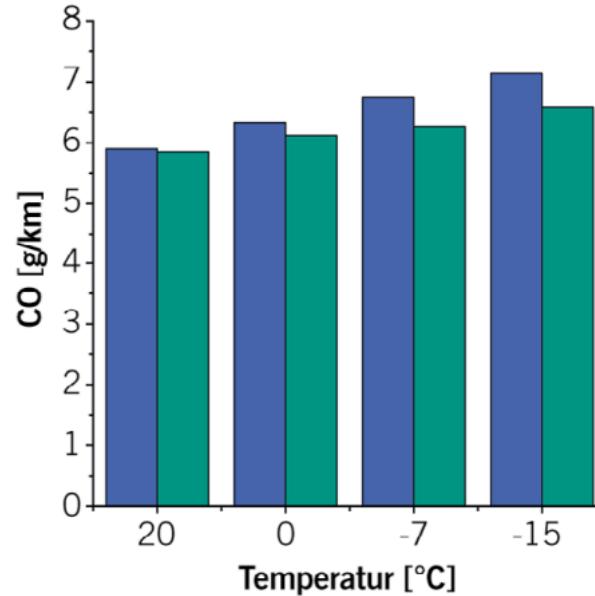


peak pressure

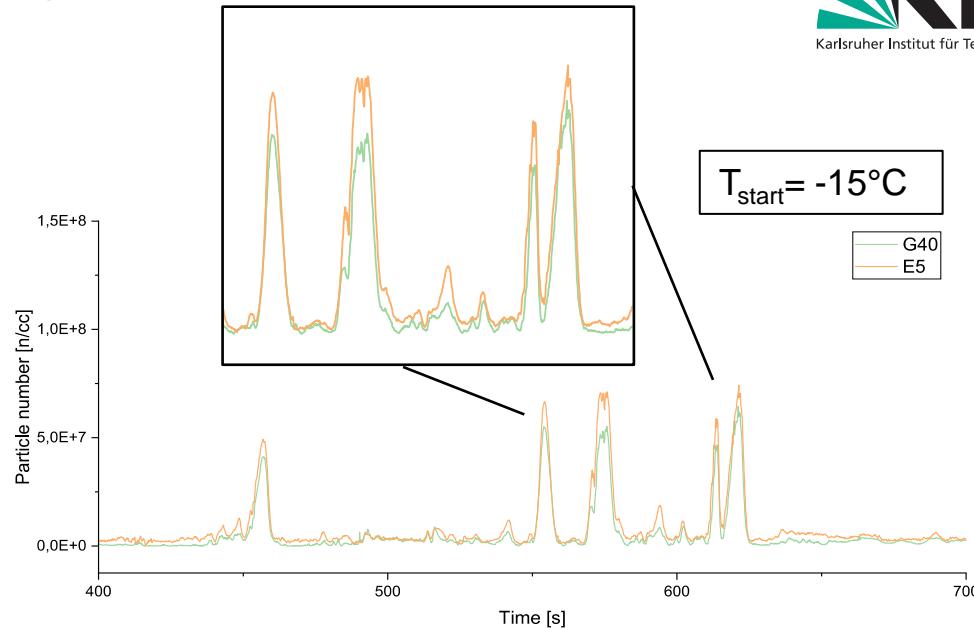
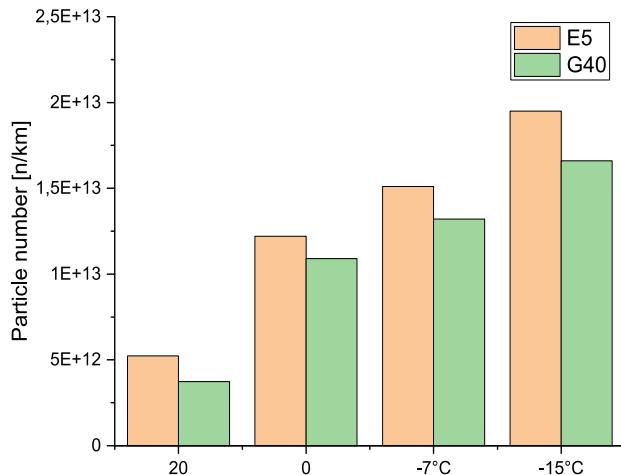


- less particle mass but increased particle number → tends to produce more small particles
- comparable power even at cam – controlled injection systems

E5 G40



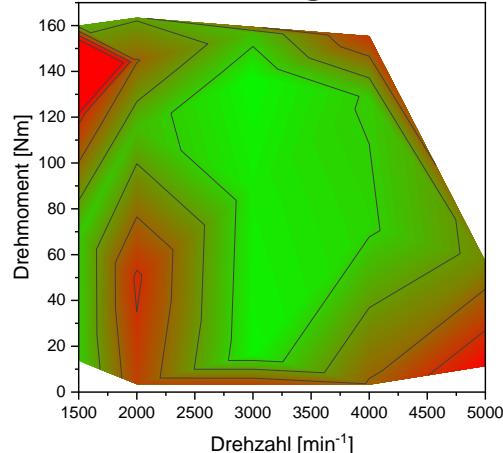
- WLTC results and RDE results are comparable
- Gaseous emissions with synthetic fuel - tends to be lower
- Evaporation curve as a major impact on particulate and gaseous emissions



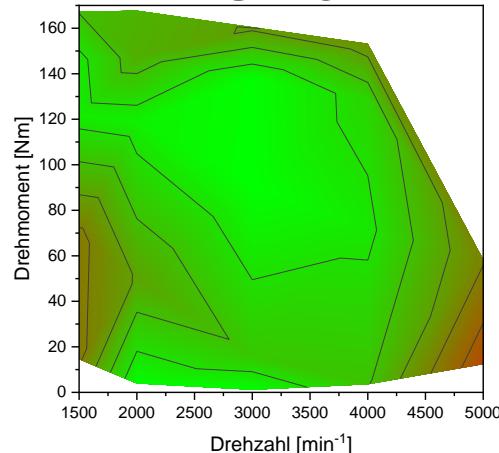
- Reduced PN emissions with synthetic fuel - especially at cold conditions
- Particulate size distribution is comparable

- G40 & G85 show reduced particulate number with respect to E5 reference fuel

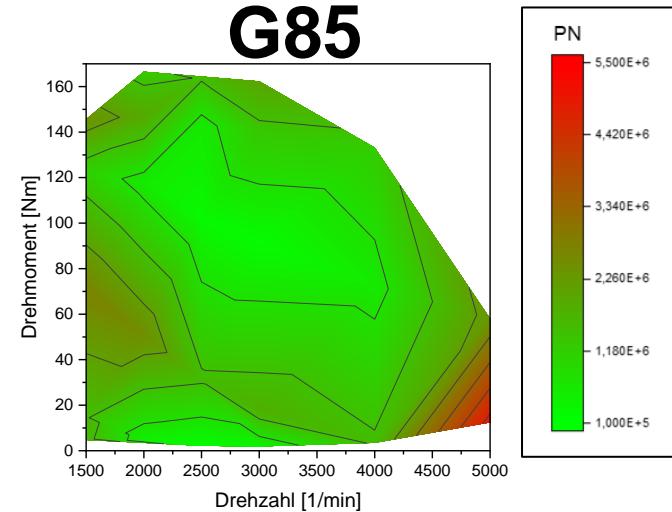
E5



G40



G85



- Evaporation curve design by light synthetic fractions helps to reduce particle emissions
- Aromatic content \geq C9 as base point for particle formation
- Aromats necessary for Octane number

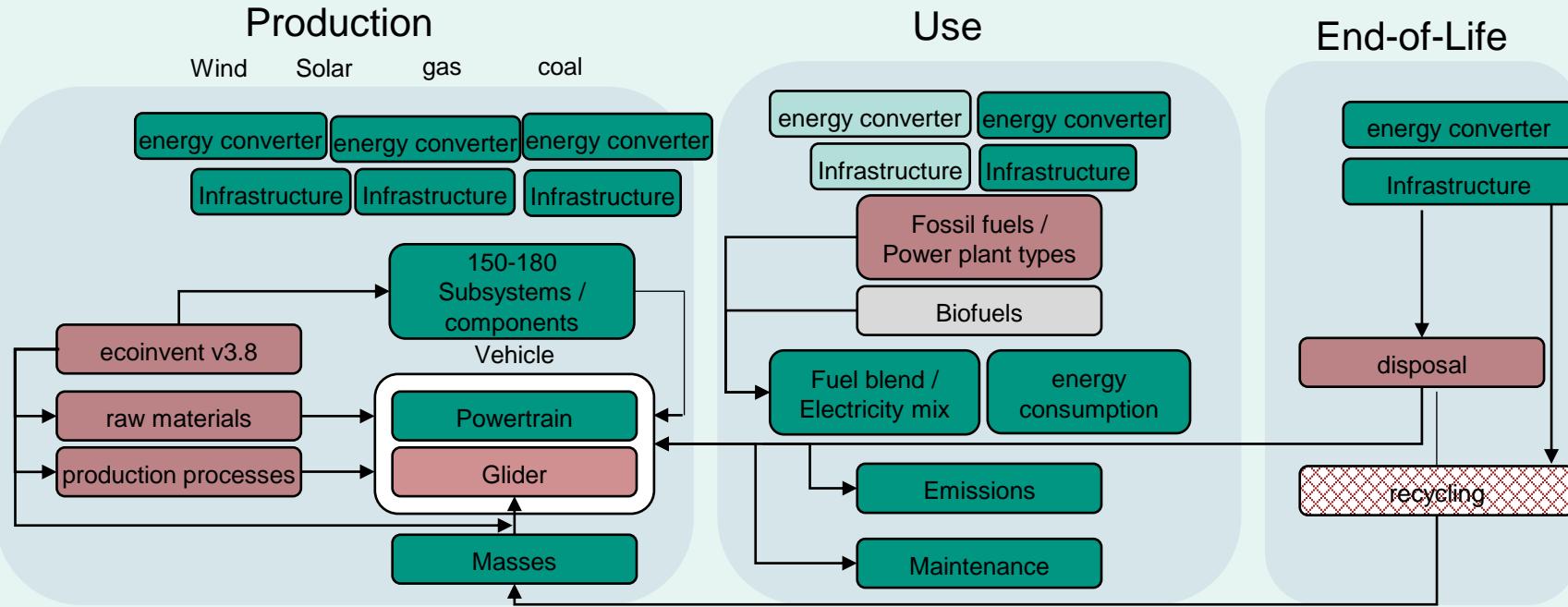


- Already covered over 1,000,000 km
- parallel driving of B7 and HVO fueled trucks
- short distance tours (inner city) and long distance tours
- detailed engine oil analysis

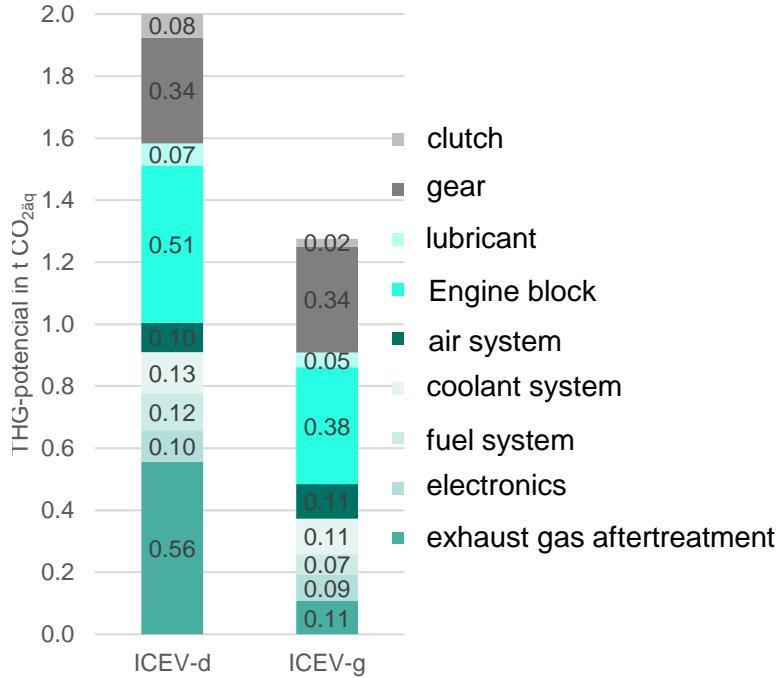
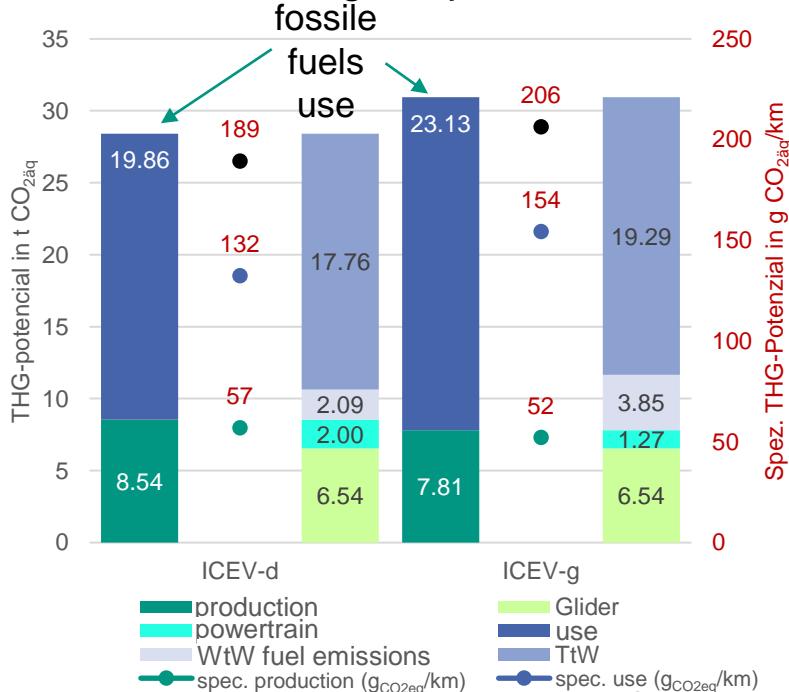
→ slightly reduced fuel consumption
→ tends to lowe particulate emissions

System Borders of life cycle assesment

Passenger Car

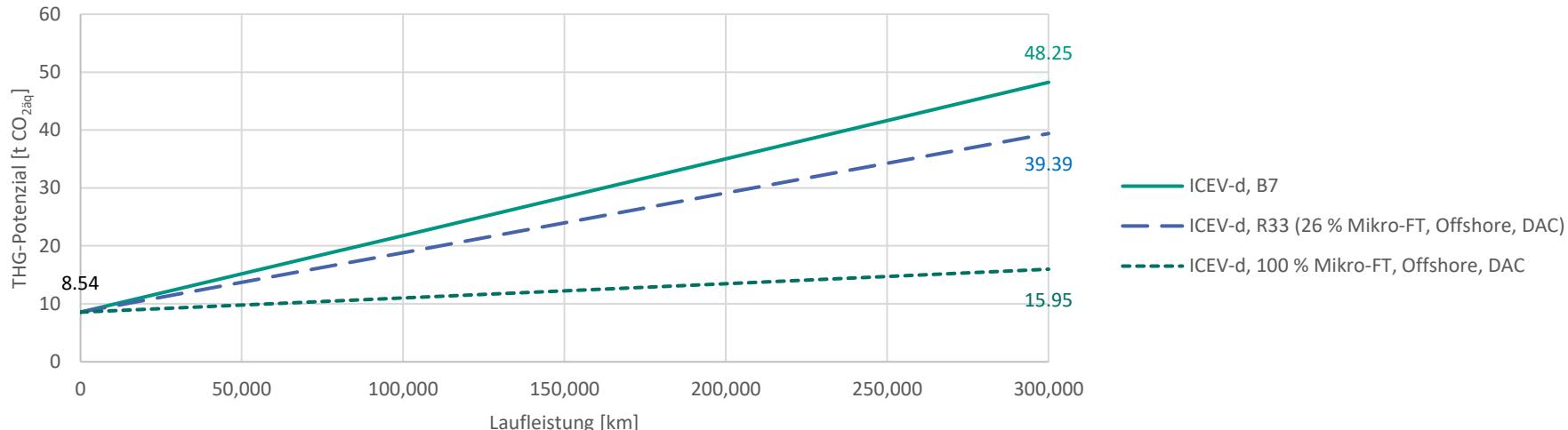


- emissions during the production and 150.000 km use of a diesel and a gasoline vehicle.



Neither vehicle production nor energy sources can be ignored

■ Variation of the diesel fuel



also as admixture (R33) a 22% CO₂ reduction in use

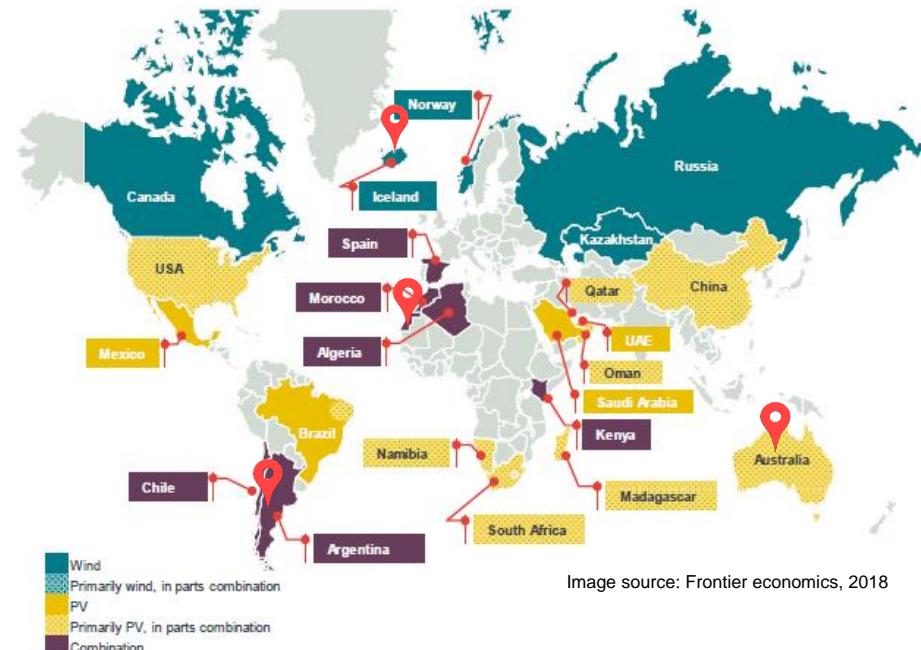
app. 82 % CO₂ reduction through e-fuel diesel in the fleet with electricity from offshore wind

CO₂ reduction potential increases with availability of energy from regular sources → fav. locations

Import of intermediates (Fischer-Tropsch crude and methanol) into existing refineries.

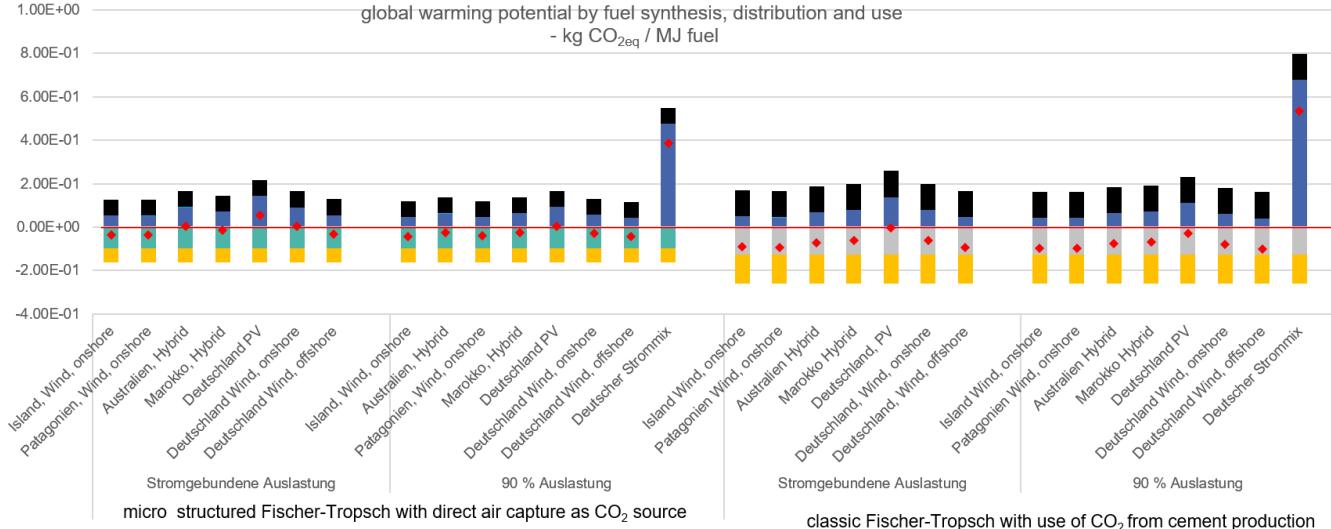
■ Import scenarios with transport of products by ship

- Wind power: Enercon E112, weather data by Pfenninger und Staffell (2016)
- PV: 1-axis-Tracking
- Marokko, Agadir
 - Hybrid PV-Wind, onshore
 - Capacity factor Wind 17 %, Solar PV 30 %
- Argentinia, Patagonia
 - Wind power, onshore
 - Capacity factor Wind 56 %
- Australien
 - Hybrid PV-Wind, onshore
 - Kapazitätsfaktor Wind 30 %, Solar PV 30 %
- Island
 - Windkraft, onshore
 - Kapazitätsfaktor Wind 45 %



Environmental Potential of GHG-negative Fuels

Sensitivity Study of Life Cycle Assessment of reFuels

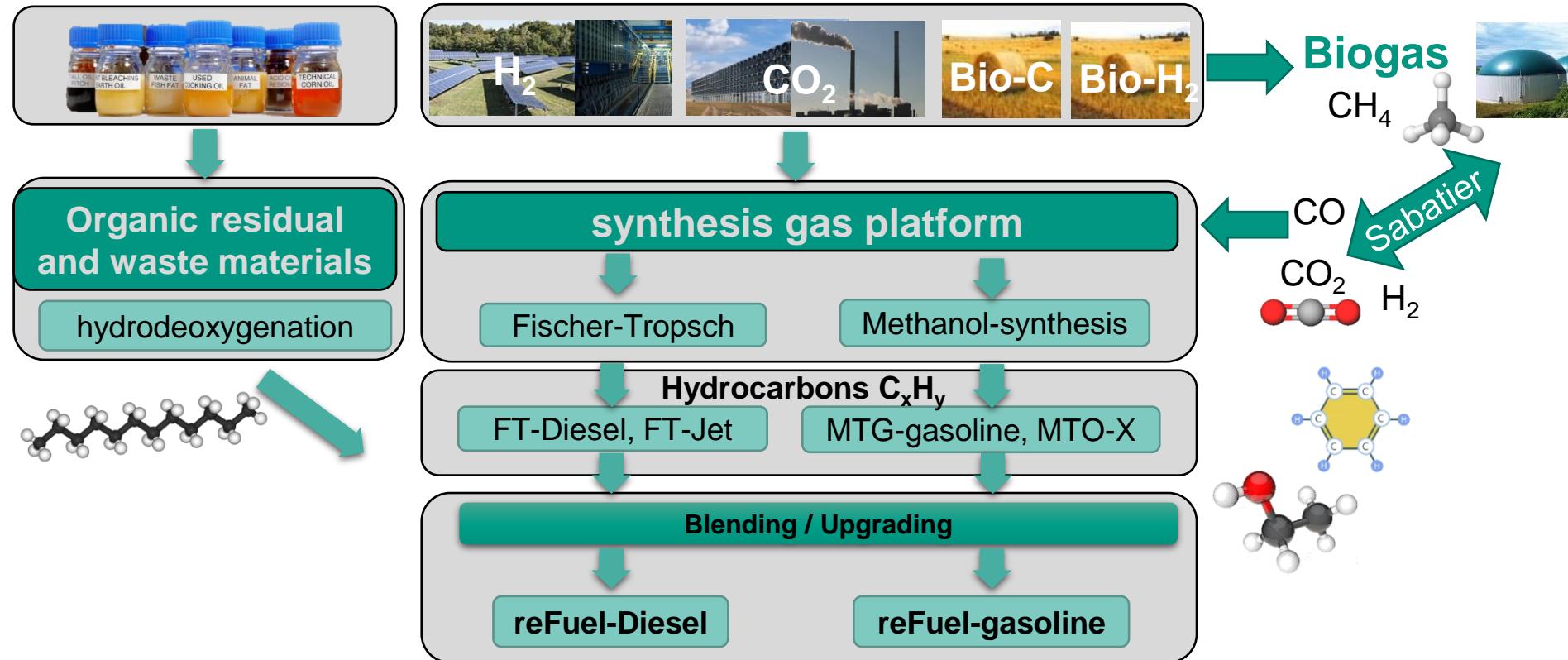


reFuels are CO₂-negative!
 In combination with their usage the system can be CO₂-neutral

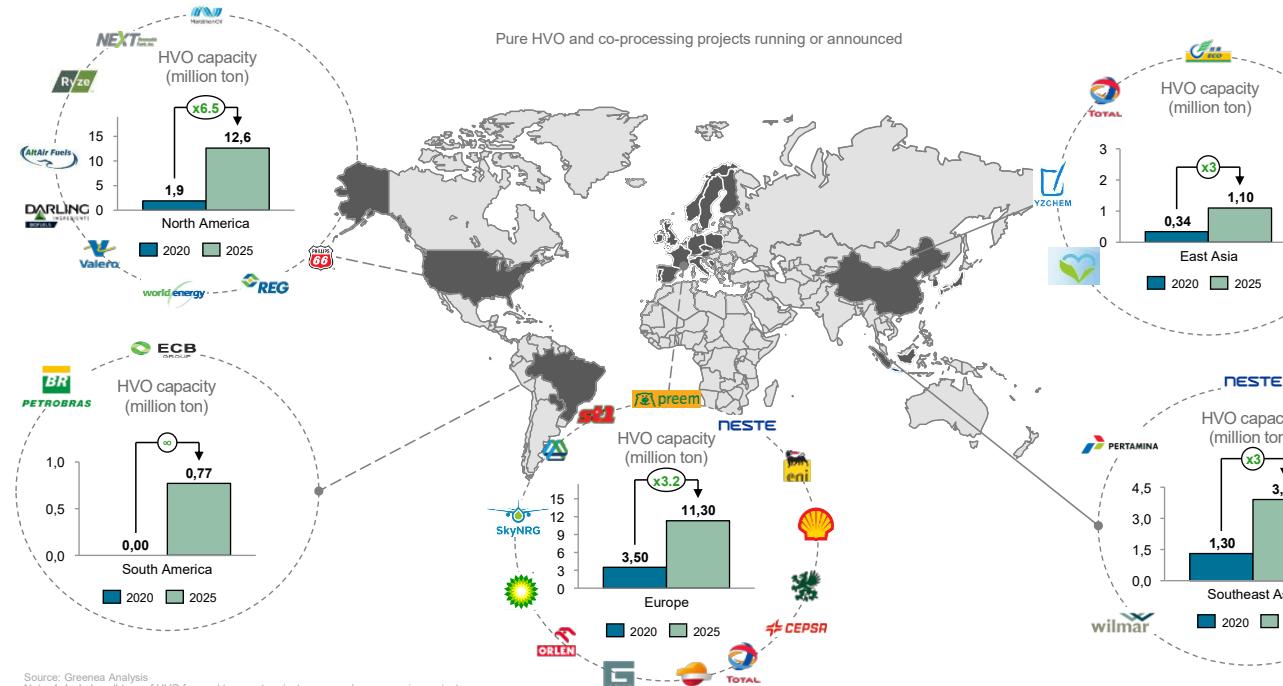
- Global Warming Potential durch Kraftstoffproduktion - kg CO₂ Äq
- kg aufgenommenes CO₂, regenerativ
- Gutschrift für Nebenprodukte - kg CO₂ Äq
- Emission des gebundenen CO₂ durch Nutzung
- ◆ Summe

reFuels – potential synthesis paths

Synthetic Fuels from a renewable Base



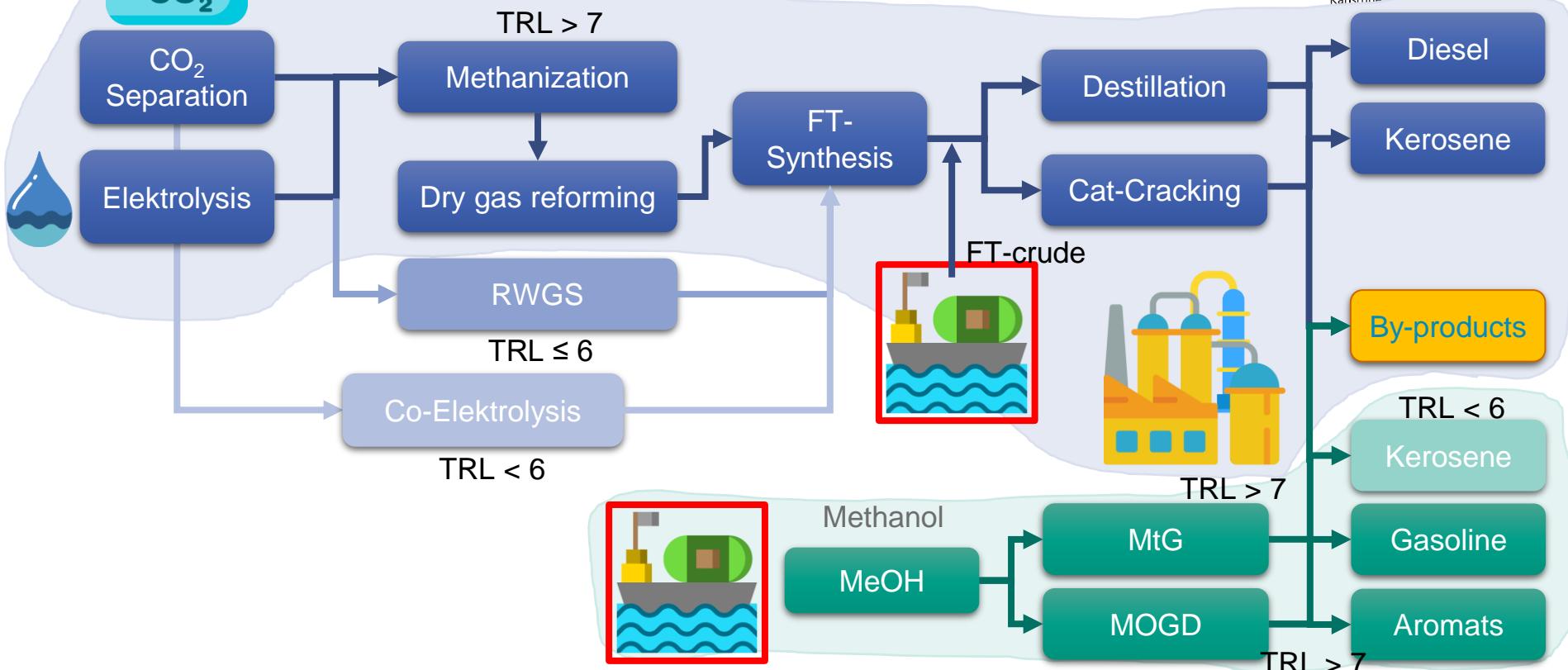
Everywhere in the world, new HVO¹ projects are projected to significantly increase by 2025, triple in the EU, six-fold in the US, and three-fold in Asia compared to 2020



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Modular Production Concept



Scalability of the Fuels Production

- Technology maturity needs scaling
- Scaling only works in steps
- Times determined by planning , approval and construction



x ml/trial	1-100 l/a	1-1.000 t/a	10.000 - 50.000 t/a	> 500.00 t/a
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→ Scaling of Synthesis Units is limited by Scaling Factor and Time

reFuels – scaling production

Fast Ramp-Up needs enough Energy

- Hot Spots for e-Fuels Production are globally distributed



Transportability
of fuels allows
use
of the global
favorable Sites

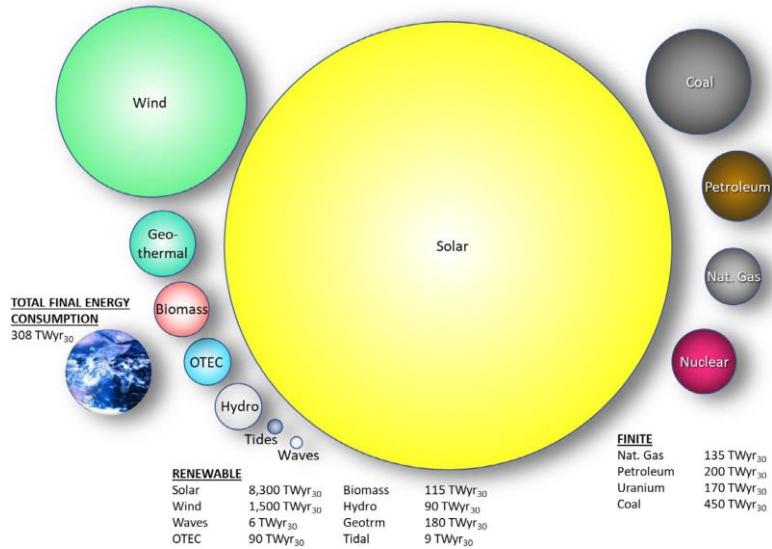
[5]

Leaflet | © Esri HERE, Garmin, © Fraunhofer IEE, Impressum

reFuels – scaling production

Fast Ramp-Up needs enough Energy

- Is there enough energy?
- „Reasonably Assured Recoverable Reserves“ of renewable Energy Resources compared to finite fossile Enerav Reserves

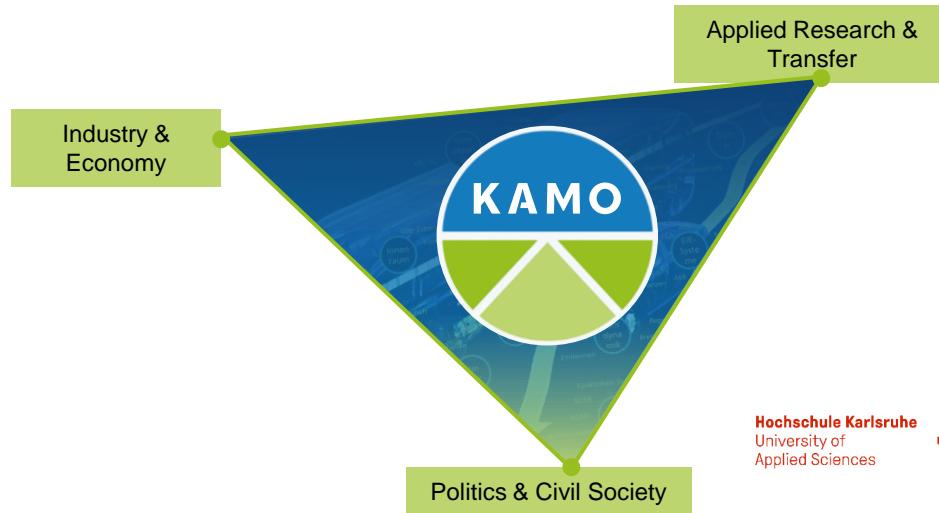


→ Efficiency is not the issue, transport and storage are the tasks

→ when regulatory constraints take physics into account, reFuels will come

[6]

KAMO: Karlsruhe Mobility



KAMO is the well-established collaboration between the institutions for **mobility and logistic research, development & education** in Karlsruhe, Germany.

Central contact point for industry, politics and society.

A photograph of a large industrial facility at night, featuring complex steel structures, walkways, and a tall chimney emitting a bright light. In the foreground, several cars are parked on a paved area, and a white truck with a blue logo is visible. To the right, there's a building with shipping containers and a person working on a structure.

We will not achieve Paris
Climate Targets without
the use of reFuels!

But they are ready!!!

Thank you for your Attention