

On the role of hydrogen inhibition in gas-phase methane pyrolysis for carbon capture and hydrogen production in a tubular flow reactor

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ABSTRACT

The thermal pyrolysis of methane enables economically competitive hydrogen production without direct CO₂ emissions. Although several mechanisms for the process have already been proposed, especially the inhibitory effect of hydrogen as well as the process operation at increased pressure have not yet been fully clarified. In this context, the present work investigates the influence of hydrogen and argon as inert gas on product composition, methane conversion, and hydrogen selectivity as a function of temperature (1000 °C to 1600 °C), residence time (1 s to 7 s), molar dilution ratio (1:1–4:1), and pressure (1 bar to 4 bar) in a high-temperature reactor. Within the scope of this work, total differences in CH₄ conversion of up to 50 % could be observed at equal process parameters between an argon and hydrogen dilution, underlining the potential impact of diluents on the overall process. Moreover, increasing the pressure from 1 bar to 4 bar reduces the formation of byproducts significantly for both H₂ and Ar as diluent, however, with different mechanistic characteristics. The most remarkable difference is the formation of propylene that exclusively takes place in argon-diluted reaction gas mixtures. This occurrence persists unabated, even under elevated pressures and temperatures reaching as high as 1600 °C. We ascribe this phenomenon to the interaction of methyl and ethyl radicals, establishing it as an impasse to further reactions leading to the formation of solid products. Herewith, the study provides novel insights from a reaction engineering perspective as well as from a process development perspective and clarifies the role of the dilution gases hydrogen and argon on the methane pyrolysis reaction.

1. Introduction

Large-scale production of climate-friendly hydrogen (H₂) that can be used as both an energy carrier as well as a chemical feedstock is considered to be a prerequisite for establishing an emission-free chemical industry [1–7]. In this context, methane (CH₄) pyrolysis, during which methane (CH₄) is decomposed into solid elemental carbon (C) and gaseous hydrogen, as shown in Eq. 1, allows for large-scale hydrogen production without direct CO₂ emissions and with a significantly lower energy demand compared to water electrolysis [8–16].



If the feedstock herein originates from renewable sources such as biogas the process may even serve as a CO₂ sink [17]. The global reaction equation cannot truly represent the magnitude of the individual molecular steps taking place during the endothermic pyrolysis process.

These elementary reactions involve the formation of methyl radicals, which are coupled to form ethane (C₂H₆), which is further dehydrogenated to ethylene (C₂H₄) and acetylene (C₂H₂) and thus results in H₂ release. The coupling of C₂H₂ molecules to benzene (C₆H₆) represents the first step for the formation of polycyclic aromatic hydrocarbons (PAH), which in turn act as precursors for the formation of solid carbon, i.e. in the form of graphite or soot [9,18–24]. Notably, C₂H₆, C₂H₄, C₂H₂, or C₆H₆ do not only act as intermediates, but can also appear as byproducts in case of an incomplete reaction.

From a technical point of view, thermal pyrolysis requires temperatures above 1000 °C to realize relevant methane conversions at moderate residence times [9,17,25]. Notably, thermo-catalytic flow tubes [9,17,21,24] enjoy particular interest in academia and industry, even though iron- or nickel-based catalysts allow for technically relevant CH₄ conversions and H₂ selectivities of up to 95 % and more than 80 %, respectively, already at temperatures around 600 °C – 800 °C, and also

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catalytically active molten salt bubble columns enable reasonable conversion already at temperatures of approx. 1000 °C [26–28]. In this context, however, a limited catalyst lifetime due to carbon deposition and potential impurities in the carbon product are significant drawbacks, especially because the utilization of carbon is considered as key factor for the competitiveness of the process [10]. Since these aspects are irrelevant during thermal pyrolysis processes, purer carbon may be preferred despite higher temperature demand and thus energy costs. In this regard, a recent study of our group proposed a model that can predict soot formation; for this, numerical simulations were coupled with experimental characterization using Raman spectroscopy, transmission electron microscopy (TEM), and dynamic light scattering (DLS) [24]. Herein, agglomerated primary particles around 150 nm in diameter were found as solid product and both crystalline and amorphous domains were observed in the soot samples.

When establishing the pyrolysis process on a technical level, the formation of solid carbon in the two-phase reaction system must be controlled in order to avoid undesired pressure increases in the reactor due to carbon deposition-induced clogging. For this, diluent gases such as inert gases or H₂ are commonly used, with the latter being especially attractive as it is already part of the product stream, which makes a downstream separation from the gaseous product stream redundant [9]. For instance, Rokstad et al. [29] investigated the pyrolysis of methane using H₂ or helium as diluent gas and examined the dependence of the product composition on the residence time in detail. However, the study focused mainly on the formation of C₂H₄, C₂H₂, and C₆H₆, which is why comparatively short residence times of less than 1 s were investigated since these minimize the formation of solid carbon. In this context, it has been observed several times that the use of H₂ as a diluent gas influences the kinetics and inhibits the formation of solid carbon on the one hand and enhances the formation of C₂ species on the other hand [29–32].

As a consecutive step towards the realization of an ecologically and economically competitive process, our present work elaborates the influence of hydrogen and argon (Ar) as diluent during methane pyrolysis. For this, experiments in a high-temperature reactor are conducted while varying temperature, pressure, and residence time in order to minimize the byproduct levels and maximize the purity of H₂. Supplemented by thermodynamic equilibrium calculations, this work provides guidance for optimizing the dilution during methane pyrolysis, which can ultimately be exploited when designing an industrial process.

2. Material and methods

The experiments for this study were conducted in an in-house developed setup that was designed for experiments at high temperature and elevated pressure and which was already introduced in previous publications of our group [9,17,33]. It essentially consists of a gas dosing system that feeds the reaction gases (provided by gas bottles), a tubular α -Al₂O₃ reactor (length = 100 cm, diameter = 2 cm; DEGUSSIT AL23 by Friatec/Aliaxis) that can be heated up to 1800 °C by electric heating elements and that is placed in an insulated stainless-steel vessel to ensure a safe operation even in the case of pressurized reactions. The effluent product gas stream was continuously analyzed with a mass spectrometer (MS; Hiden Analytical HPR 20 R&D). While a trap downstream of the reactor allowed to capture the majority of solid particles, an additional particle filter prior to the analysis section removed also fine soot particles. A schematic flow diagram (along with images of carbon deposits) is given in Fig. 1.

During the flow reactor experiments (20 min), the reaction gases were diluted with either H₂ or Ar. Afterwards, the reactor was always purged with Ar. Subsequently, carbon particles and agglomerates that were captured in the carbon trap were removed and deposits that formed during the pyrolysis reaction in the reactor were burned off with synthetic air so that another experiment could be performed. The burn-off process was monitored by continuously analyzing the CO and CO₂ mole fractions via online mass spectrometry and the burn-off was

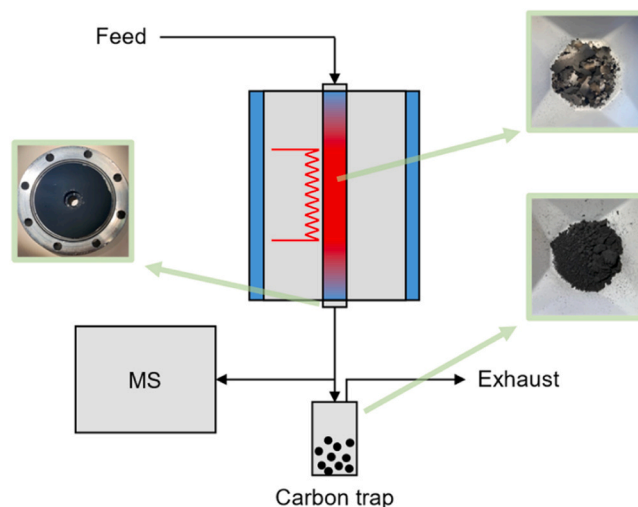


Fig. 1. Schematic flow diagram of the experimental setup with different types of solid carbon accruing during gas-phase CH₄ pyrolysis, depending on the location in the setup.

assumed to be completed once no CO and CO₂ could be detected end-of-pipe anymore.

Note that the characterization of the carbon accruing during the experiments is beyond the scope of the present study. Earlier research from our group already elucidated different carbon formation pathways that explain the different carbon types forming during the flow reactor experiments conducted herein [9,24,34]. On the one hand, soot particles form and agglomerate, which accumulate at the reactor outlet and in the carbon trap; on the other hand, carbon deposition reactions take place particularly on the reactor walls that result in graphite-like carbon (c.f. Fig. 1).

For data evaluation, the molar flow rate of the product stream was calculated via H balance (considering gas expansion) and then multiplied with the respective mole fraction to calculate the flow rate of each species in the product stream. With the latter CH₄ conversion as well as H₂ selectivity was calculated (definition of each given in SI).

The thermodynamic equilibrium analysis was performed using the DETCHEM software package [35]. Herein, DETCHEM^{EQUIL} calculated the equilibrium composition for a specified feed gas mixture based on the thermodynamic potential under isothermal and isobaric conditions. The equilibrium calculations are performed considering carbon formation with graphite as its energetically most favorable form. For comparison, calculated equilibrium data with and without carbon formation is given in the SI. For the calculations, the ideal gas thermodynamic data in polynomial form is used [36]. In addition, the Gibbs free energy ($\Delta_R G$) and the equilibrium constant (K_p) were also calculated for the considered temperatures (definition of both given in SI).

3. Results and discussion

The reaction mechanism of methane pyrolysis involves a variety of side reactions that produce hydrocarbon species as intermediates, making a thermodynamic study crucial. Herein, we have conducted a thermodynamic analysis, depicted in Fig. 2, as a function of temperature for various reactions involving intermediate species such as C₂H₂, C₂H₄, C₆H₆, C₁₀H₈, C₁₄H₁₀, and C₁₆H₁₀, that were identified as particularly significant in previous studies [9,21,24,34].

The Gibbs free energy analysis (Fig. 2a) indicates that the decomposition of CH₄ to carbon (with graphite as the energetically most favorable form) and H₂ begins at approx. 500 °C. However, reactions leading to the formation of intermediate species are thermodynamically favored only above 900 °C. Furthermore, it is evident that the equilibrium constant K_p (Fig. 2b) for reactions involving the formation of PAHs

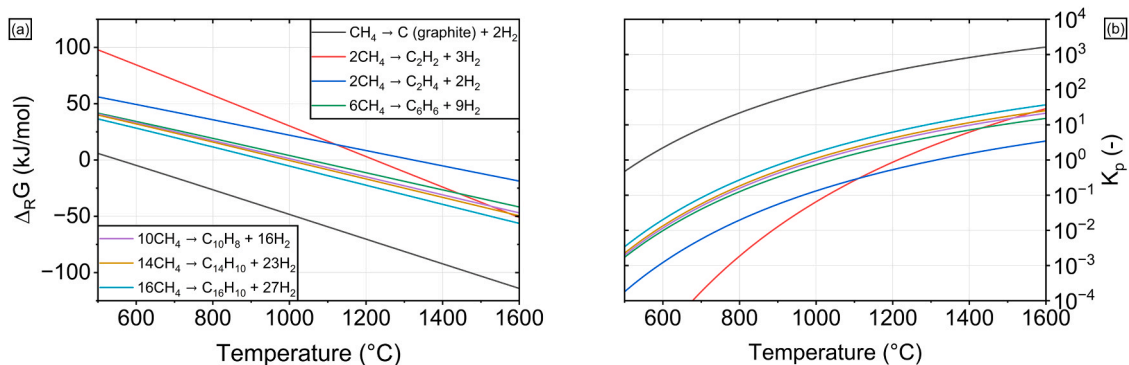


Fig. 2. Thermodynamic analysis of the methane pyrolysis process. Gibbs free energy (a) and equilibrium constant (b) as function of temperature.

such as $C_{10}H_8$, $C_{14}H_{10}$, and $C_{16}H_{10}$, is higher compared to those involving the formation of smaller hydrocarbons like C_2H_2 and C_2H_4 . Lastly, the thermodynamic analysis indicates that temperatures above 1000 °C favor the pyrolysis of CH_4 .

Consequently, using H_2 or Ar as diluent gas, the influence of temperature T (1000 °C to 1600 °C), residence time τ (1 s to 7 s), molar dilution ratio (1:1–4:1), and pressure p (1 bar to 5 bar) on the product composition during gas-phase CH_4 pyrolysis was worked out, which allows for a process optimization in terms of CH_4 conversion and H_2 selectivity.

3.1. Influence of temperature

Fig. 3 shows the main product (Fig. 3a, b) and byproduct (Fig. 3c, d) levels for a H_2 -diluted (left) and an Ar-diluted (right) reaction gas mixture as a function of temperature at constant residence time (5 s), constant pressure (1 bar), and constant molar dilution ratio (2:1). In addition, the results of the corresponding equilibrium calculations are plotted as reference. Note, that for the H_2 -diluted data the H_2 levels shown in the graph are the sum of the H_2 amount added as diluent and the amount of H_2 that is produced during the reaction.

For a H_2 -diluted mixture, the thermodynamic equilibrium predicts an almost exclusive presence of H_2 and carbon, whereas CH_4 concentrations are essentially irrelevant over the entire temperature range

(Fig. 3a). Experimental CH_4 mole fractions approach their respective equilibrium value with increasing temperature until almost full CH_4 conversion is achieved at temperatures above 1400 °C. With regard to the H_2 mole fractions, the experimentally determined values exceed the respective equilibrium values already at 1200 °C. This results from the fact that during the experiments carbon formation does not only proceed via the step-wise dehydrogenation of the gas-phase intermediate species mentioned above, but the gas-phase species are also consumed to form solid carbon via irreversible reactions according to Eq. 2 [34].



The overall mass of the gas-phase is hereby reduced, which shifts the equilibrium towards H_2 formation. Similarly, the equilibrium calculations do not predict relevant levels of gas-phase hydrocarbon species, whereas maximum molar fractions of approx. 0.25 % C_2H_2 at 1200 °C, 0.14 % C_2H_6 at 1400 °C, and 0.11 % C_6H_6 at 1200 °C are found during the experiments (Fig. 3c).

For the Ar-diluted gas mixture, qualitatively similar trends can be observed in the experimental data for CH_4 and H_2 , whereas the presence of the inert Ar generally reduces the molar fractions of all other components. Herein, the equilibrium mixture consists equally of H_2 and Ar, whereby CH_4 is fully converted. Notably, during the experiments with Ar dilution formation of up to 0.5 % propylene (C_3H_6) was found, which

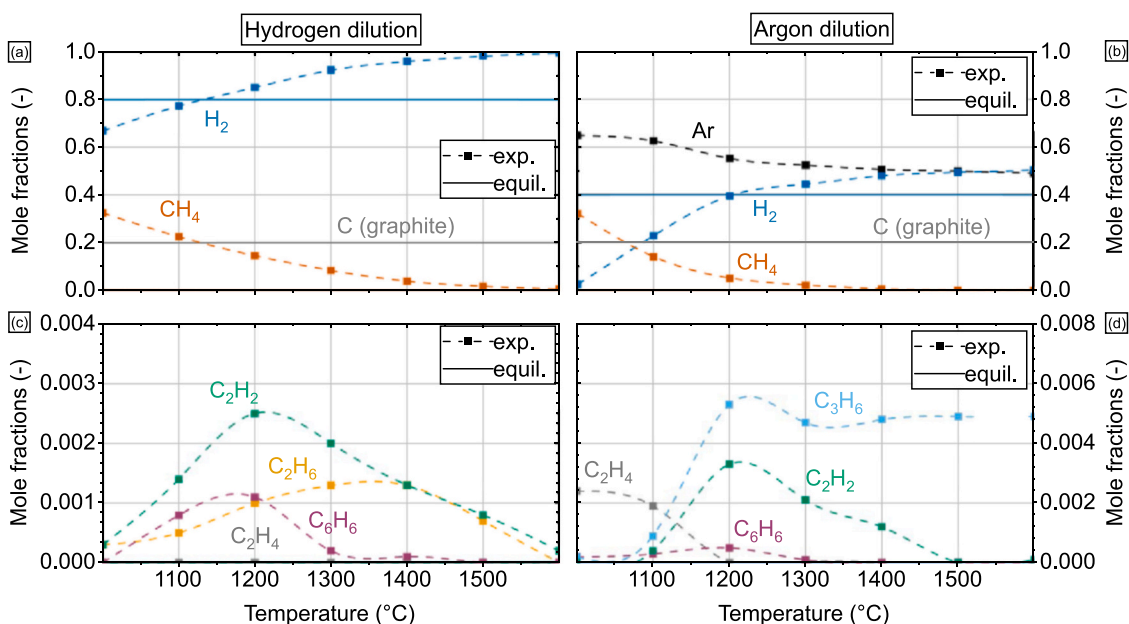


Fig. 3. Main product (a, b) and byproduct (c, d) composition diluted in H_2 (left) or Ar (right) as function of temperature at a residence time of 5 s, a pressure of 1 bar, and a molar dilution ratio of $H_2:CH_4 = 2:1$ and $Ar:CH_4 = 2:1$.

cannot be observed in relevant amounts with H₂ dilution.

In order to explain the main qualitative difference between the two diluent gases, namely the formation of propylene even at higher temperatures, H₂ inhibition must be studied at the molecular level. Elementary reactions during which H₂ is released are primarily the formation of methyl radicals and the dehydrogenation of C₂H₆ to C₂H₄ and C₂H₄ to C₂H₂, respectively [9,21]. However, H₂ could also be released during the formation of C₃H₆ according to Eq. 3, which is proposed based on results from literature [31].



Herein, we assume that the formation of methyl radicals as well as of C₂H₅ is inhibited in the case of H₂ dilution. As the limited number of radicals reacts to C₂H₂, it seems that the reaction towards C₃H₆ is less favorable and possibly inhibited even more than the formation of C₂H₂. As depicted in Fig. 3d, Ar dilution results in significantly higher byproduct levels than H₂ dilution (Fig. 3c). The formation of C₃H₆ is a particular obstacle, as it remains stable even at higher temperatures, hereby preventing the formation of elemental carbon and gaseous H₂. Thus, we conclude that although H₂ dilution inhibits all H₂-producing elemental reactions, it promotes the H₂-selectivity.

3.2. Influence of residence time

Fig. 4 shows CH₄ conversion (Fig. 4a, b) and H₂ selectivity (Fig. 4c, d) as a function of residence time at different temperatures, constant pressure (1 bar), and constant molar dilution ratio (2:1) for H₂ and Ar as diluent gas as well as equilibrium results.

At 1100 °C and a residence time of 5 s, a CH₄ conversion of 70 % with an Ar dilution and of 30 % with a H₂ dilution is achieved. At 1200 °C, the CH₄ conversion in an Ar-diluted reaction stream is already as high as 80 % at a residence time of 1 s, whereas for H₂ as diluent the conversion is still as low as 30 %. While at equilibrium full CH₄ conversion is observed for both diluents, the difference between experimental results and equilibrium data decreases with increasing temperature. Moreover, an increasing residence time also decreases this difference and therefore promotes CH₄ conversion. This effect is however overshadowed by the temperature-induced promotion above a temperature of 1300 °C for H₂ as diluent and 1200 °C for Ar as diluent.

We attribute these results to the behavior of CH₄ activation and CH₃ radicals formation that differs in H₂ and Ar, respectively. At 1000 °C CH₄ conversion is low, thus the kinetic inhibition is surely more pronounced than a possible H₂ inhibition so that the latter one has hardly any influence. At 1100 °C and 1200 °C, both types of inhibition have a comparable effect, thus controlling the formation of CH₃ radicals. At these temperatures the advantage of an Ar dilution becomes most apparent, allowing a technical operation at a reaction temperature that is up to 100 °C lower compared to a process relying on H₂ as diluent. At 1300 °C and above, the temperature-induced acceleration of CH₄ activation outweighs the influence of the residence time as well as H₂ inhibition, therefore slightly closing the gap to the equilibrium conversion throughout the range of measured residence times. These results can be seen as complementary to previous studies, in which much lower residence times were considered [30,32,37,38].

While higher H₂ selectivities (Fig. 4c, d) can be realized for lower temperatures with argon as diluent gas, the difference is only minimal for T ≥ 1200 °C. At 1000 °C and 1100 °C the temperature seems to be sufficient for the formation of intermediates that can be monitored end-of-pipe. Higher temperatures, as mentioned above, accelerate the reaction so much that hardly any byproducts can be detected and H₂ selectivities of above 95 % are obtained, regardless of the diluent used.

3.3. Influence of dilution ratio

Fig. 5 shows CH₄ conversion (Fig. 5a, b) and H₂ selectivity (Fig. 5c, d) as a function of the dilution ratio at different temperatures, constant residence time (5 s), and constant pressure (1 bar).

The CH₄ conversion data plotted in Fig. 5a suggest that H₂ inhibition is particularly relevant at lower temperatures, where an increase in the molar dilution ratio from 1:1–4:1 causes a significant reduction in CH₄ conversion of up to almost 40 % for experimentally determined data. Even at 1400 °C, the drop in CH₄ conversion sums up to 10 %. We attribute the inhibition by H₂ observed in our present data to a suppression of CH₃ radicals formation in the presence of high H₂ levels [19]. In contrast, increasing the dilution ratio with Ar has a positive effect on CH₄ conversion, which is most pronounced at 1000 °C but becomes less relevant at higher temperatures, since temperature effects are dominating the endothermic CH₄ pyrolysis reaction. While at 1000 °C an

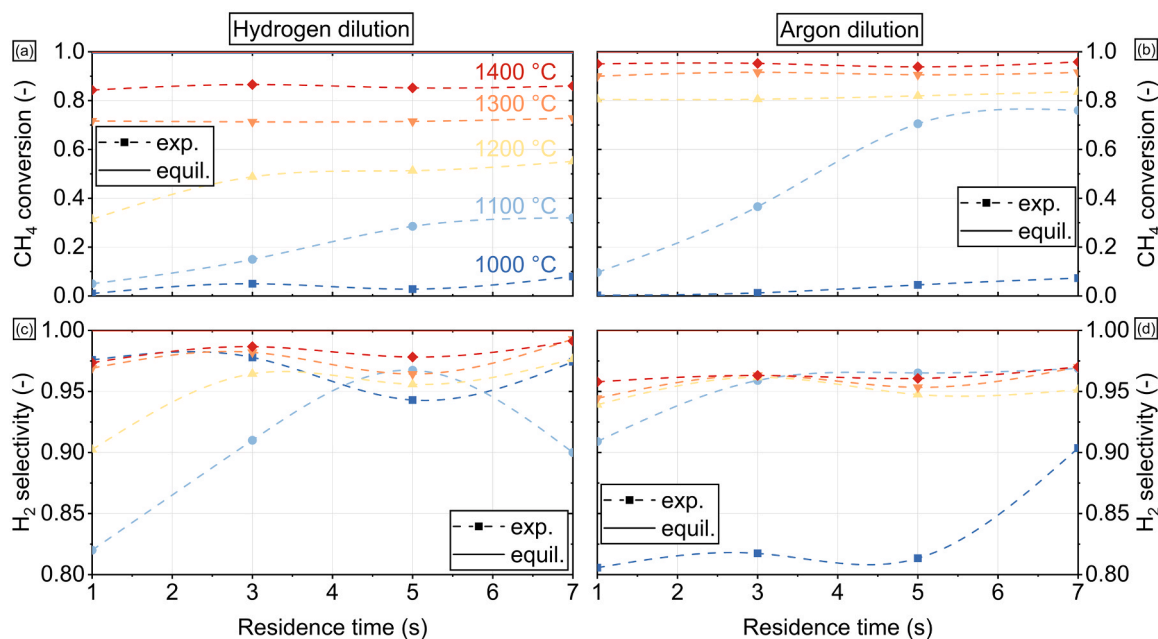


Fig. 4. Molar CH₄ conversion (a, b) and molar H₂ selectivity (c, d) for H₂ (left) or Ar (right) as dilution gas as function of residence time and temperature, at a pressure of 1 bar, and a molar dilution ratio of H₂:CH₄ = 2:1 and Ar:CH₄ = 2:1.

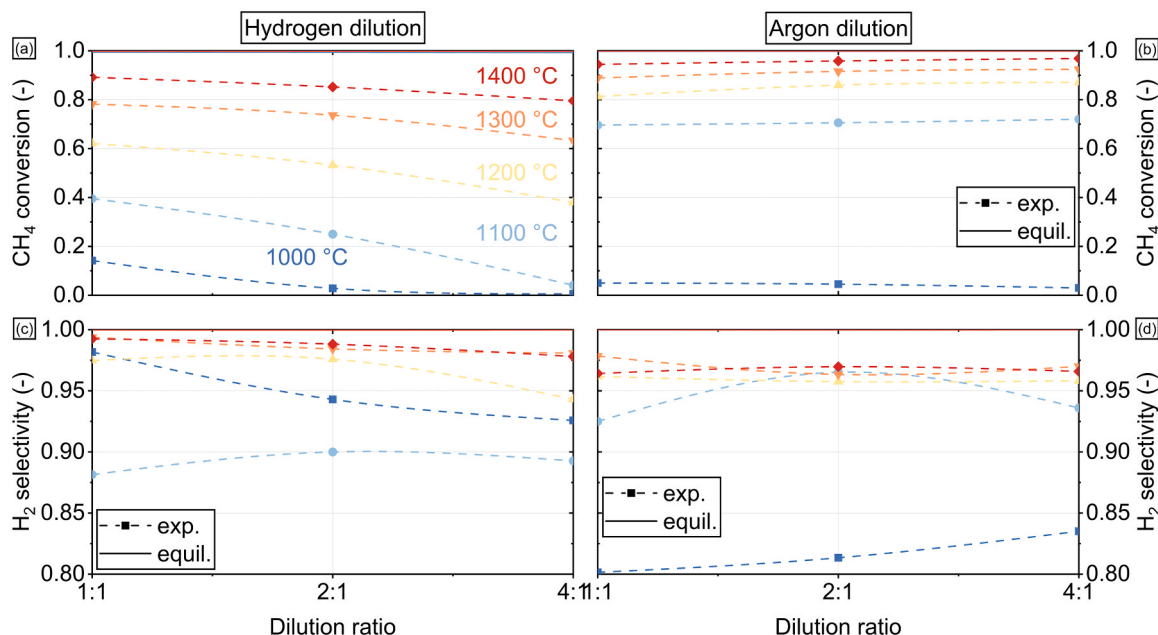


Fig. 5. Molar CH_4 conversion (a, b) and molar H_2 selectivity (c, d) for H_2 (left) or Ar (right) as dilution gas as function of dilution ratio and temperature, at a pressure of 1 bar, and a residence time of 5 s.

increase in the ratio from 1:1–4:1 increases the CH_4 conversion by 10 %, it increases only by about 5 % at 1400 °C. That increasing Ar contents benefit CH_4 decomposition is a direct consequence of the reduction in the partial pressure of methane according to Le Chatelier's principle and the associated increase in the yield of gaseous products. From a mechanistic point of view, Ar does not play a significant role in the kinetics of methane pyrolysis [29]. Irrespective of the dilution ratio, the experimental data approach the equilibrium (which is approx. 100 % for both diluents) with increasing temperature.

With regard to the H_2 selectivity, the dilution ratio is essentially almost irrelevant when using inert Ar as diluent. If H_2 is used instead, a negative effect on the H_2 selectivity is observed with increasing dilution ratio, with a less pronounced effect at higher temperatures. While at 1000 °C an increase of the ratio from 1:1–4:1 leads to a decrease of the H_2 selectivity by 15 %, hardly any difference can be observed at temperatures above 1200 °C.

As already mentioned previously, this inhibitory effect of hydrogen is described in relevant literature [30–32], however, typically lower residence times of about 0.1 s and temperatures around 1000 °C were applied. Herein, the influence of the H_2 dilution ratio on the overall reaction and on the formation of intermediates was divided into gas-phase chemistry and surface chemistry effects that come into play if carbon acts as a catalyst for hydrocarbon decomposition. While the impact of a higher amount of H_2 molecules in the gas-phase was limited, it was assumed that the H_2 molecules adsorbed on the surface of carbonaceous compounds blocked active sites and therefore caused significantly lower deposition rates. Complementary to these findings, our present results suggest that even at higher residence times and temperatures, the H_2 dilution ratio has an only limited effect on H_2 selectivity. However, to verify this suggestion, a closer look has to be taken on the product composition of minor species, which is discussed in more detail in the next section.

3.4. Influence of pressure

At first glance, the global reaction equation (Eq. 1) initially suggests that, in addition to a high temperature and a high residence time, a low pressure favors the thermal decomposition of methane according to Le Chatelier's principle. However, upon closer examination of the reaction

mechanism, it seems possible that the respective elementary steps could be influenced by the pressure. Punia et al. [39] reported that the formation and further reaction of intermediates can be accelerated at higher pressures and therefore allow for higher H_2 yields compared to pressures below atmosphere. Hence, the influence of the pressure on CH_4 pyrolysis is of particular interest.

Fig. 6 shows the main product composition as a function of pressure at different temperatures, constant residence time (5 s), and constant molar dilution ratio (2:1) using either H_2 (Fig. 6a) or Ar (Fig. 6b) as diluent. Note, that the temperature-dependent trends were already discussed in the first subsection (at atmospheric pressure) and the present paragraph thus focuses on the effect of pressure.

A higher pressure has a negative effect on the CH_4 conversion for both diluent gases, whereby this effect is particularly pronounced for an H_2 dilution and becomes weaker with increasing temperature. In the case of Ar dilution, a higher pressure causes only a minimal change in the main product composition. In addition to the main products, the byproducts are of particular importance, as suppressing their formation can possibly simplify a downstream product purification in real-world pyrolysis processes. Consequently, Fig. 7 shows experimental data on the byproduct composition as a function of pressure at different temperatures, constant residence time (5 s), and constant molar dilution ratio (2:1) for H_2 (Fig. 7a) and Ar (Fig. 7b) as diluent. Note, that at these conditions the equilibrium mole fractions of the formed byproducts are negligible and therefore not shown.

As already discussed in the first subsection, C_2H_6 , C_2H_4 , C_2H_2 , C_3H_6 , and C_6H_6 are evolving for both diluent gases with a mole fraction of less than 0.6 %. In the case of H_2 dilution at atmospheric pressure, C_2H_2 , C_2H_6 , and C_6H_6 are the main byproducts, all with a mole fraction of less than 0.3 %. In addition, these three species have in common that they all exhibit a concentration peak at temperatures between 1200 °C and 1400 °C, as the temperatures are sufficiently high to form the intermediates, but also too low to allow the intermediates to further react in the reactor; hence, they are visible end-of-pipe [9,17].

Notably, an increase in pressure results in overall lower byproduct concentrations compared to the results at atmospheric pressure. For instance, while C_2H_2 can be detected at 1 bar for temperatures up to 1600 °C, hardly any C_2H_2 was monitored above 1300 °C when the reactor was operated at 4 bar, irrespective of the diluent. From a

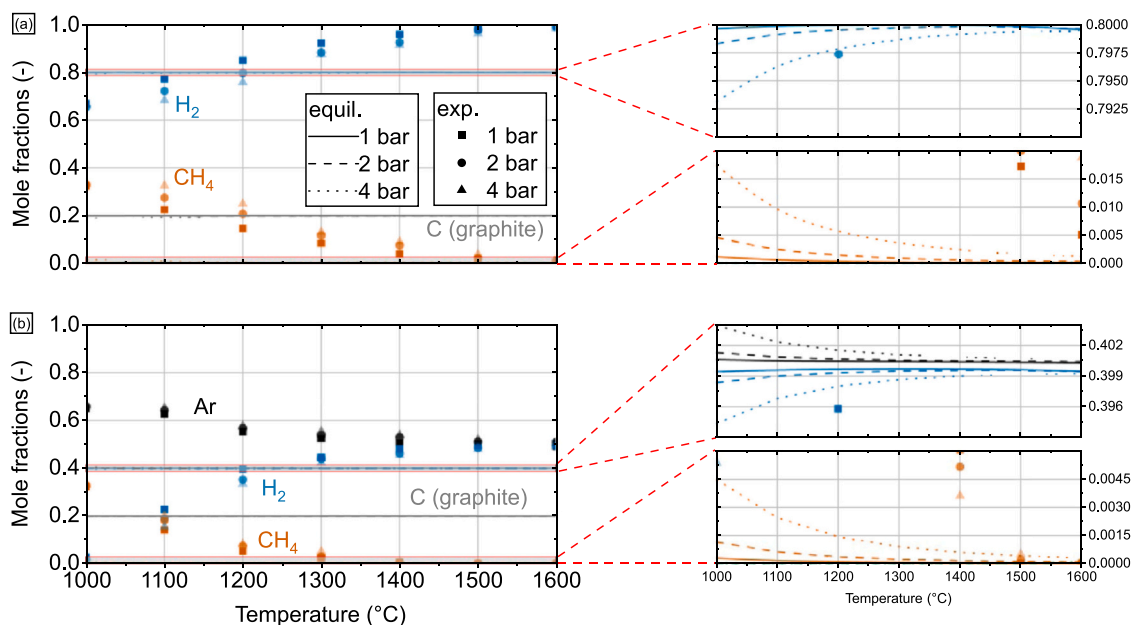


Fig. 6. Main product composition for H₂ (a) or Ar (b) as dilution gas as function of pressure and temperature, at a residence time of 5 s, and a molar dilution ratio of H₂:CH₄ = 2:1 and Ar:CH₄ = 2:1.

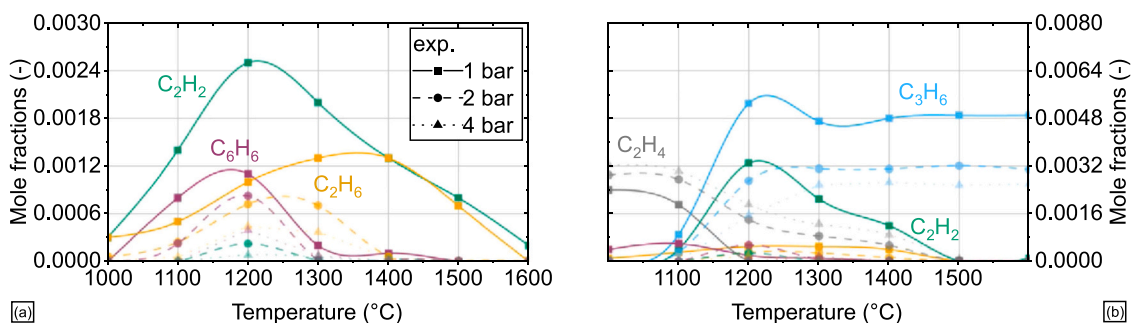


Fig. 7. Byproduct composition for H₂ (a) or Ar (b) as dilution gas as function of pressure and temperature, at a residence time of 5 s, and a molar dilution ratio of H₂:CH₄ = 2:1 and Ar:CH₄ = 2:1.

mechanistic point of view, we assume that the increased pressure suppresses the very first reaction step, namely the formation of methyl radicals. Assuming that this radical formation is the main rate limiting step [9,21], consequently also all consecutive elemental steps comprising dehydrogenation and coupling reactions [18,21] are affected. This assumption is supported by the results for the Ar-diluted gas mixture depicted in Fig. 7b. Herein, in addition to C₂H₂, C₂H₆, and C₆H₆ (all with comparable mole fractions to a H₂ dilution), also C₂H₄ (with mole fractions between 0.2 % and 0.3 %) and especially C₃H₆ (with mole fractions between 0.3 % and 0.6 %) can be observed. While a diluent variation results in qualitatively similar trends for C₂H₂, C₂H₆, and C₆H₆, the mole fraction curves of C₂H₄ and C₃H₆ at different pressure differ strongly.

Moreover, the mole fraction of C₂H₄ is increasing at higher pressures for an Ar-diluted gas mixture (Fig. 7b). One possible reason for the increased C₂H₄ levels, could be a re-hydrogenation of C₂H₂ to C₂H₄, which would also explain why almost no C₂H₂ can be observed end-of-pipe for a pressure of 2 bar and above, irrespective of the temperature. In comparison to an H₂ dilution, where C₂H₄ is hardly present, this could conversely mean that H₂ not only influences the methyl radical formation, but also impacts any reaction resulting in ethylene formation.

Also C₃H₆ formation, which can only be observed in the case of Ar dilution, is strongly influenced by the H₂ presence and the pressure. Its formation starts at a temperature of 1100 °C and the C₃H₆ molar fraction

reaches a plateau at 1300 °C and above. Note, that the absolute level of this C₃H₆ concentration plateau decreases with rising pressure, in particular from a fraction of approx. 0.48 % at 1 bar to approx. 0.2 % at 4 bar.

Since C₃H₆ is most likely formed from CH₃ and C₂H₅ radicals (c.f. Eq. 3) [31], the addition of H₂ seems to inhibit this reaction twofold: First, by inhibiting CH₃ radical formation and second, according to Le Chatelier's principle as H₂ is a byproduct of C₃H₆ formation. However, as the reaction is equimolar, an impact of a pressure increase is not expected. We attribute this to an inhibition of CH₃ radical formation in the first place as well. According to reaction flow analyses conducted previously by our group [9,21], C₂H₅ is strongly needed for C₂H₂ and subsequent C₆H₆ and solid compounds formation. Therefore, the formation of C₃H₆ is a dead-end for the reaction system, which also explains its presence even at temperatures as high as 1600 °C. As a summary, a schematic simplified overview of the reaction network for H₂- and Ar-diluted reaction gas mixtures under the conditions applied in the present study is given in Fig. 8.

4. Conclusions

Our work studies the thermal pyrolysis of methane at high temperatures, in particular the impact of the two different dilution gases hydrogen and inert argon, by means of experimental investigations and

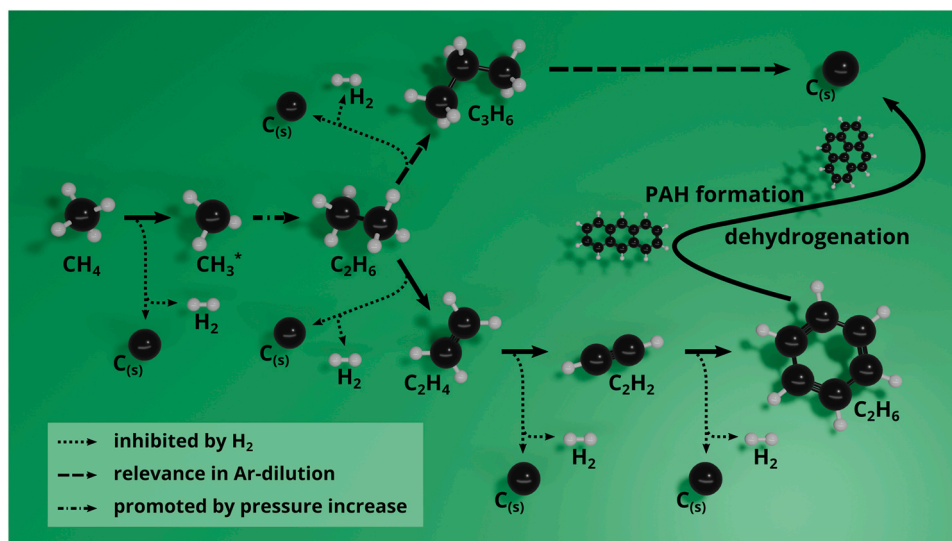


Fig. 8. Simplified reaction network for H₂- and Ar-diluted reaction gas mixtures as subject to the present study.

corresponding thermodynamic equilibrium data. Herein, we clarified the inhibitory effect of H₂ on the reaction by analyzing the influence of the process parameters temperature, residence time, molar dilution ratio, and pressure on the product composition, the CH₄ conversion, and the H₂ selectivity.

Overall, using H₂ as diluent results in a strong inhibition of CH₄ conversion. For instance, at 1100 °C, a residence time of 7 s, and a dilution ratio of 2:1, a CH₄ conversion of 80 % can be achieved with an Ar dilution, whereas only 30 % CH₄ conversion are achieved with a H₂ dilution. Especially at temperatures between 1000 °C and 1200 °C, a higher dilution with argon leads to a lower partial pressure of methane, which promotes CH₄ conversion. Notably, the H₂ inhibition effect becomes less relevant as the temperature increases while approaching equilibrium performance at temperatures above 1400 °C with both dilution gases. However, H₂ dilution suppresses the formation of undesired byproducts, that sum up to a maximum of 1 % in Ar dilution under the most disadvantageous reaction conditions ($T = 1200\text{ °C}$, $\tau = 5\text{ s}$, $p = 1\text{ bar}$), to a significant extent. A further reduction of the byproduct levels is possible if the methane pyrolysis reactor is operated under pressure: An increase in pressure from 1 bar to 4 bar has an only marginal effect on CH₄ conversion, but reduces the formation of byproducts significantly for both H₂ and Ar as diluent. While in the best case this leads to a cumulated total concentration of C₂-hydrocarbons and C₆H₆ as low as 0.05 % for a H₂-diluted reaction gas mixture ($T > 1200\text{ °C}$, $\tau = 5\text{ s}$, $p = 4\text{ bar}$), the total byproduct concentration exceeds 0.2 % if Ar is used as diluent instead. In addition, significant amounts of C₃H₆ are formed in Ar-diluted reaction gas mixtures, presumably due to a reaction between CH₃ and C₂H₅ radicals. Since C₃H₆ is present even at high pressures and temperatures as high as 1600 °C, it has to be considered as an obstacle that impedes full decomposition of CH₄ to form solid carbon and gaseous H₂.

While additional experiments and numerical simulations, preferentially with spatially resolved information on species and temperature profiles, are desirable to further substantiate such hypotheses, the current study underscores the importance of choosing suitable dilution ratios and diluent gases. In the end, techno-economic considerations will allow to decide whether an increased CH₄ conversion in Ar-diluted gas streams at lower temperatures but with higher byproduct levels and an energy-intensive product gas separation unit is most desirable, or if H₂-diluted gas streams that ensure high product selectivity at comparably high reactor temperatures should be chosen instead.

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CRediT authorship contribution statement

Ahmet Çelik: Writing – original draft, Visualization, Validation, Methodology, Investigation, Formal analysis, Data curation, Conceptualization. **Akash Bhimrao Shirsath:** Formal analysis, Investigation, Software, Validation. **Fatjon Sylja:** Investigation, Formal analysis. **Heinz Müller:** Investigation, Formal analysis, Data curation. **Patrick Lott:** Writing – original draft, Project administration, Conceptualization, Data curation, Methodology, Supervision, Visualization. **Olaf Deutschmann:** Writing – review & editing, Supervision, Resources, Project administration, Conceptualization, Data curation.

Declaration of Competing Interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

Data availability

Data will be made available on request.

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Appendix A. Supporting information

Supplementary data associated with this article can be found in the online version at [doi:10.1016/j.jaap.2024.106628](https://doi.org/10.1016/j.jaap.2024.106628).

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