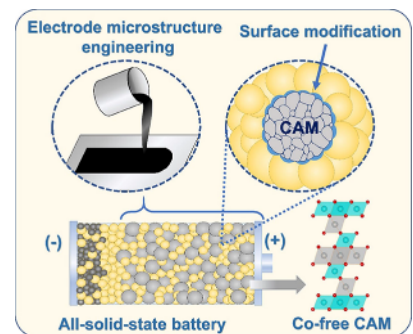


Interface and Electrode Microstructure Engineering for Optimizing Performance of the LiNiO_2 Cathode in All-Solid-State Batteries

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ABSTRACT: Solid-state batteries (SSBs) utilizing superionic thiophosphate solid electrolytes (SEs), such as argyrodite $\text{Li}_6\text{PS}_5\text{Cl}$, are attracting great interest as a potential solution for safe, high-energy-density electrochemical energy storage. However, the development of high-capacity cathodes remains a major challenge. Herein, we present an effective design strategy to improve the cyclability of the layered Co-free oxide cathode active material (CAM) LiNiO_2 , consisting of surface modification and electrode microstructure engineering. After optimization, the SSB cells were found to deliver high capacities ($q_{\text{dis}} \approx 200 \text{ mAh/g}_{\text{CAM}}$) and to cycle stably for hundreds of hours. A combination of operando and ex situ characterization techniques was employed to reveal the mechanism of optimization in overcoming several issues of LiNiO_2 , including poor SE compatibility, outgassing, and state-of-charge heterogeneity. Tailoring the microstructure of the composite cathode and increasing the CAM/SE interface stability enable superior electrochemical performance.



■ INTRODUCTION

Solid-state batteries (SSBs) are considered promising contenders for next-generation energy-storage systems.^{1,2} This technology promises to eliminate safety concerns by replacing the flammable liquid in conventional Li-ion batteries (LIBs) with superionic inorganic solid electrolytes (SEs).^{1,3} Inorganic SEs offer mechanical rigidity and exhibit a high lithium transference number, thus enabling the use of high-capacity anodes, such as Li metal or Si.^{4,5} However, further development of SSBs is required to replicate the performance of the state-of-the-art LIB technology.⁶

The implementation of high-performance cathodes into SSBs is the primary factor.⁷ Unlike conventional LIBs, it is necessary to fabricate a composite by mixing SE with a cathode active material (CAM) and to ensure sufficient contact between the two components. Especially electrode microstructure engineering is crucial for constructing highly percolated ionic/electronic transport pathways (preventing local agglomeration of CAM and SE particles, etc.).^{8,9} Layered Ni-rich oxide CAMs [$\text{LiNi}_{1-x-y}\text{Co}_x\text{Mn}_y\text{O}_2$ (NCM or NMC)] and thiophosphate SEs hold promise for application at the positive electrode side due to high theoretical specific capacity ($q_{\text{th}} = 275 \text{ mAh/g}$) and superior ionic conductivity ($\sigma_{\text{ion,rt}} \geq 2 \text{ mS/cm}$ for $\text{Li}_6\text{PS}_5\text{Cl}$ and related materials).^{10,11} However, thiophosphate SEs possess a narrow electrochemical stability window and show poor compatibility with oxide cathodes, ultimately resulting in unfavorable side reactions at the CAM/SE interface and impedance buildup during cycling (by impeding charge transfer and transport).^{1,12} Aside from that,

mechanical degradation and electronic/ionic contact loss caused by volume changes (“breathing”), as well as unfavorable outgassing, inhibit the performance of Ni-rich CAMs in SSBs.^{13,14}

In the present work, we report on performance optimization of a prototype cathode consisting of LiNiO_2 and argyrodite $\text{Li}_6\text{PS}_5\text{Cl}$ as the CAM and SE, respectively. The understanding of charge storage in LiNiO_2 (including the major limiting factors) is of great academic and industrial interest. LIBs and SSBs using LiNiO_2 , which is isostructural with NCM and other Ni-rich cathodes, offer a high energy density but are limited in their cycling stability.^{15–17} $\text{Li}_6\text{PS}_5\text{Cl}$, on the other hand, exhibits a low Young’s modulus, in addition to a high Li-ion conductivity, ensuring proper mechanical integrity.^{11,18} The system was optimized first using surface modification by coating the CAM in order to stabilize the interface with the SE. Further optimization was accomplished by transitioning from pelletized to a slurry/tape-cast cathode with the objective to improve the dispersion of CAM particles in the SE matrix. Notably, the manufactured composite cathode shows good cycling performance in high-loading SSB cells. The combination of operando and complementary ex situ characterization

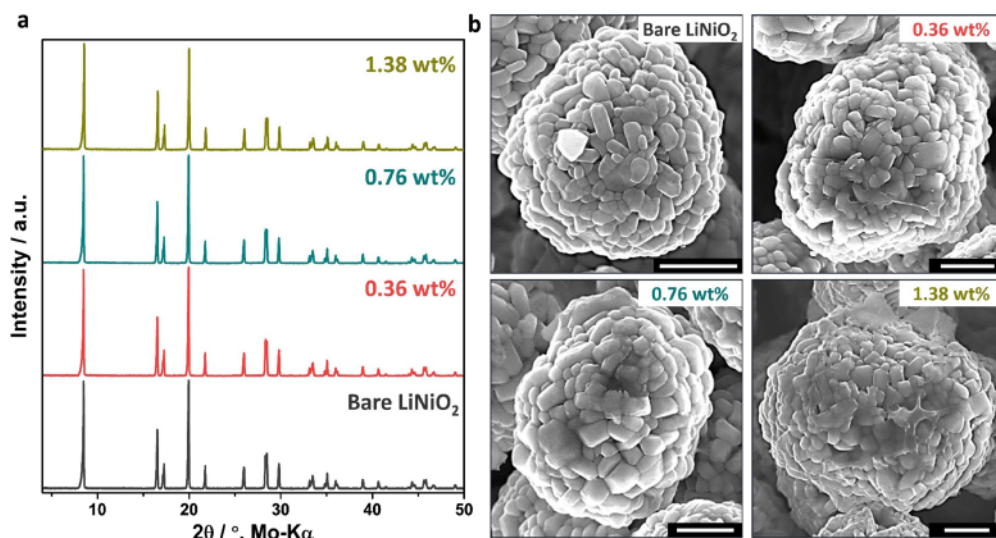


Figure 1. (a) Powder XRD patterns of the bare and coated LiNiO₂ CAMs and (b) corresponding SEM images of the secondary particles (scale bar: 2 μm).

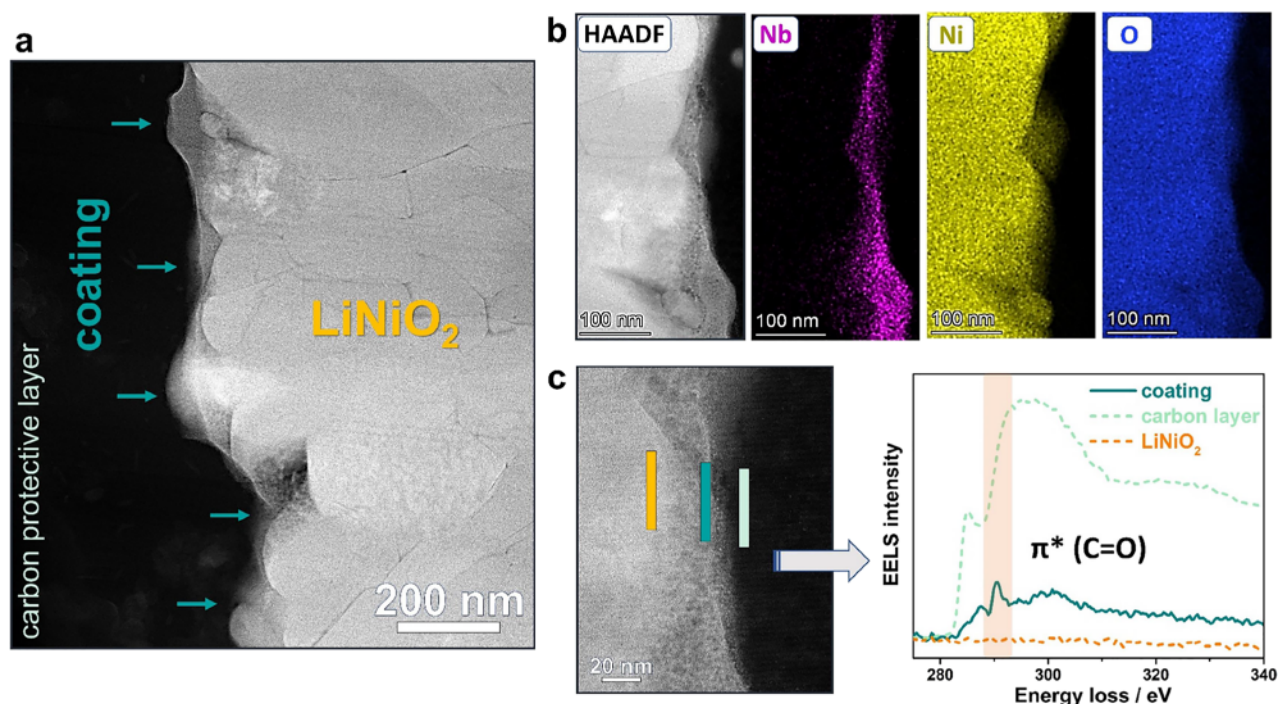


Figure 2. Surface structure of the 0.76 wt % coated LiNiO₂ CAM. (a) HAADF STEM image and (b) EDS maps of a secondary particle cross section. (c) EEL spectra collected from the areas indicated in the respective STEM image.

techniques revealed the underlying working mechanism/principle of the protective coating and the origin of the differences in cyclability between pelletized and slurry-cast electrodes.

RESULTS AND DISCUSSION

LiNbO₃ was used to coat the CAM surface, as it has been previously demonstrated as an effective material to reduce interfacial degradation and can be applied through a facile solution-based (sol-gel) process.^{19,20} LiNiO₂ was synthesized by a classical solid-state reaction. Three CAMs with different LiNbO₃ contents of 0.36, 0.76, and 1.38 wt % were prepared (see inductively coupled plasma-optical emission spectroscopy

(ICP-OES) results in Table S1) to determine the optimal coating thickness. Figure 1 shows powder X-ray diffraction (XRD) patterns and scanning electron microscopy (SEM) images collected from bare and coated CAMs. Figures 1a and S1–S4 confirm that all of them have the expected O3-type layered structure (*R*-3*m* space group). Although the weight content of the coating is too low for analysis by XRD, Rietveld refinement (see Table S2) indicated that the structural parameters (lattice parameters, unit-cell volume, and degree of cation intermixing) do not differ much among the samples. This suggests that the coating process has a negligible effect on the bulk structure of LiNiO₂.²¹ The microscopy images (Figure 1b) reveal the expected polycrystalline morphology of the

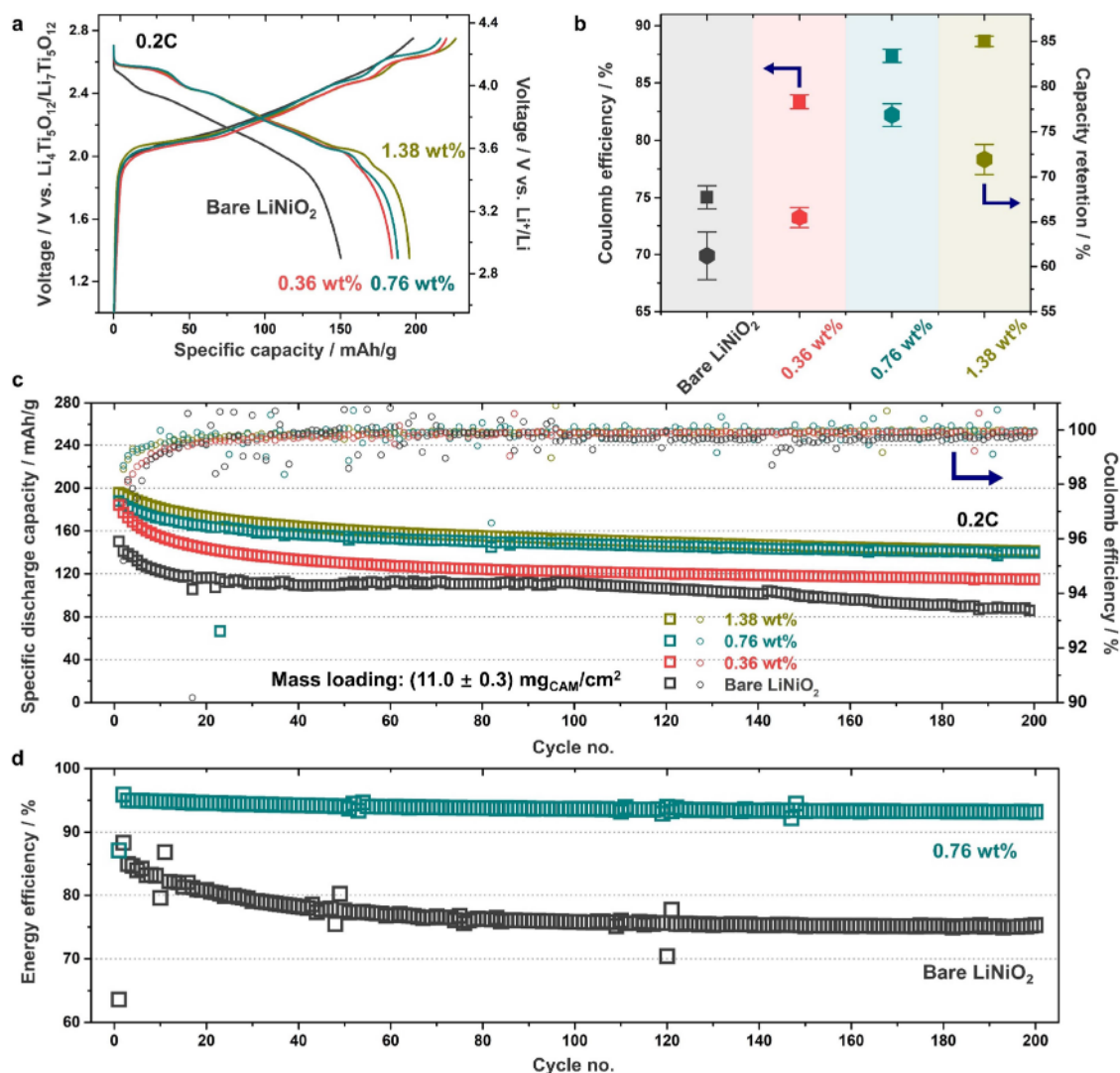


Figure 3. Cycling performance of the bare and coated LiNiO_2 CAMs in SSB cells. (a) First-cycle voltage profiles. (b) Initial Coulomb efficiency and capacity retention after 200 cycles at 45 °C and 0.2C rate. Error bars represent the standard deviation from three independent cells. (c) Specific discharge capacity and Coulomb efficiency vs the cycle number. (d) Energy efficiency of SSB cells using the bare and 0.76 wt % coated LiNiO_2 .

samples, with a typical diameter of about 4 μm . The surface coating is also visible to some degree, especially for the 1.38 wt % coated CAM.

High-angle annular dark-field (HAADF) scanning transmission electron microscopy (STEM) and energy-dispersive X-ray spectroscopy (EDS) were used to better resolve the structure and composition of the coating (shown for the 0.76 wt % coated CAM in Figure 2). Measurements were conducted on cross-section lamella prepared by focused ion beam (FIB) machining. A carbon layer was deposited onto the particle surface to avoid damage to the coating during specimen preparation. As evident from Figure 2a,b, the LiNbO_3 appears as a distinct layer on the surface of the secondary particles with good coverage at least on the scale of the STEM/EDS characterization. The thickness of the coating ranges from about 10 to 50 nm. This variation in thickness is an inherent problem of the wet-coating technique but can likely be improved in the future by using physical deposition methods.^{11,19,22,23} Figure 2c presents a high-magnification STEM image along with electron energy loss spectroscopy (EELS) data collected from different areas across the surface. From the image, the coating appears to have nanoparticulate

nature, which agrees with previous results from FIB-SEM measurements.²⁴ Comparison of the EEL (carbon *K*-edge) spectra uncovers the presence of carbonates, probably Li_2CO_3 , as a second coating component.^{25,26} Aside from that, high-resolution STEM imaging suggests some tendency toward niobium surface doping and further revealed the presence of rocksalt-like regions in the vicinity of the LiNiO_2 /coating interface (see Figure S5).^{27,28} As can be seen from the STEM image shown in Figure S6, the 0.36 wt % coated CAM exhibits an (isolated) island-type coating structure (relatively low surface coverage), whereas the 0.76 and 1.38 wt % coated samples share similar properties with regards to coating thickness and uniformity (see Figures 2a and S7). This apparent difference is also reflected in the electrochemical response.

To evaluate the influence of the coating on the electrochemical properties, composite cathodes with a high areal loading [$(11.0 \pm 0.3) \text{ mg}_{\text{CAM}}/\text{cm}^2$, $\sim 2.5 \text{ mAh}/\text{cm}^2$] were incorporated into pelletized SSB full cells using $\text{Li}_6\text{PS}_5\text{Cl}$, $\text{Li}_4\text{Ti}_5\text{O}_{12}$, and Super C65 as the SE, anode active material, and conductive additive, respectively. The cells were cycled at 45 °C and 0.2C rate (with $1\text{C} = 225 \text{ mA}/\text{g}_{\text{CAM}}$) over 200 cycles in

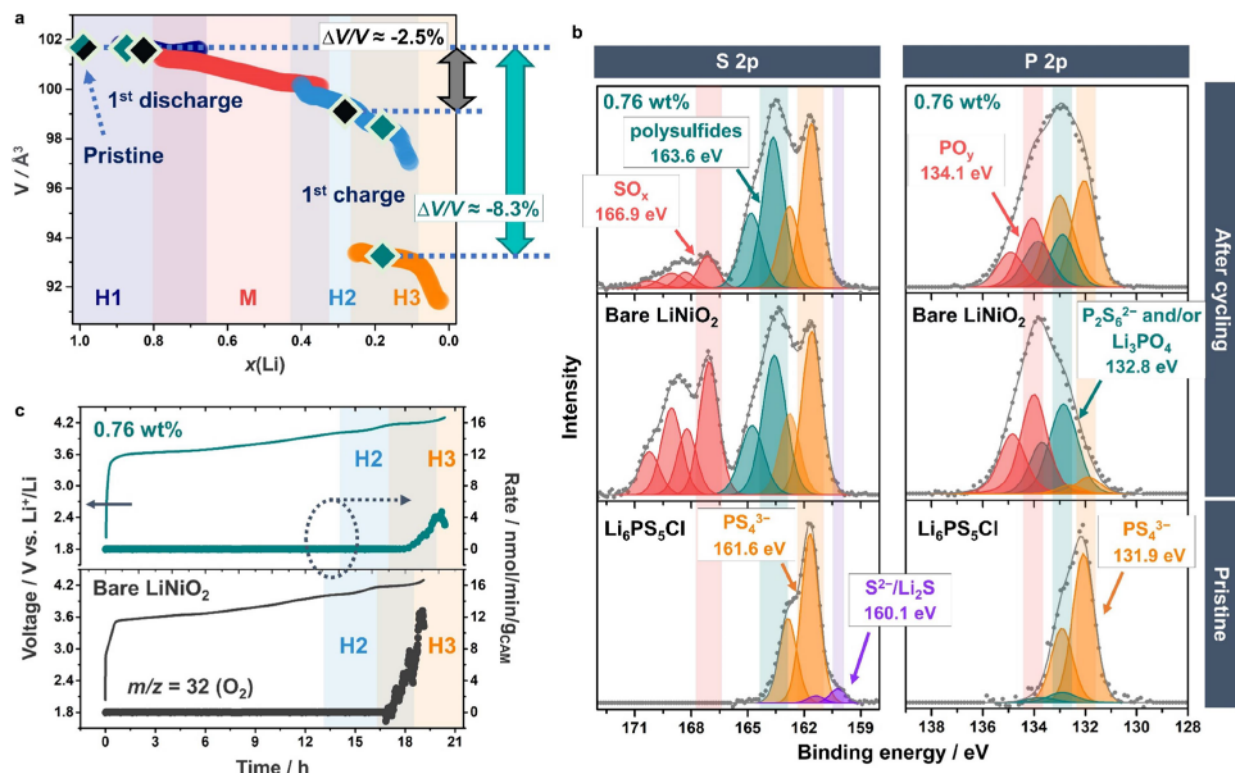


Figure 4. (a) Evolution of the unit-cell volume with lithium content determined by Rietveld analysis of operando XRD data collected during cycling of LiNiO_2 in a LIB reference half-cell. Structural parameters for the bare and 0.76 wt % coated LiNiO_2 CAMs from ex situ XRD are indicated by black and green diamonds, respectively. (b) Detailed XP spectra showing the S 2p and P 2p core-level regions for pristine $\text{Li}_6\text{PS}_5\text{Cl}$ and the pelletized composite cathodes after 200 cycles at 45 °C and 0.2C rate. (c) In situ gas analysis of the SSB cells in the initial charge cycle at 45 °C and 0.05C rate.

a voltage window of 1.35–2.75 V vs $\text{Li}_4\text{Ti}_5\text{O}_{12}/\text{Li}_7\text{Ti}_5\text{O}_{12}$ (~ 2.9 – 4.3 V vs Li^+/Li) and the respective electrochemical data are presented in Figure 3. The first-cycle charge/discharge curves (Figure 3a) reveal a significant improvement in performance after coating. In fact, the coated LiNiO_2 samples experienced much smaller voltage drops and consistently showed lower overpotentials than the bare counterpart due to reduced cathode interface resistance. As expected, they delivered greater specific capacities and showed improved Coulomb efficiencies (e.g., $q_{\text{dis}} = 196$ mAh/g and $\Phi_{\text{C}} = 88\%$ for the 1.38 wt % coated CAM in the initial cycle). They also demonstrated good long-term cycling performance, and, interestingly, the improvement to capacity retention suggests that there may be an optimal limit for the coating content: bare < 0.36 wt % < 1.38 wt % < 0.76 wt % (see Figure 3b,c). The relatively low surface coverage helps to explain the inferior cyclability of the 0.36 wt % coated CAM,^{19,22} while the similar electrochemical response of the 0.76 and 1.38 wt % coated samples is likely due to the similarity in coating properties, as mentioned above.

In the following, the 0.76 wt % coated CAM will be examined in some more detail. Figure 3d compares the energy efficiency of cells with the bare and coated LiNiO_2 . The energy efficiency is an important performance index but is often neglected in academia. It is defined as the ratio of energy released during discharge to the energy stored upon charge.^{29,30} In contrast to the bare material, the energy efficiency stabilized above 90% when the coated LiNiO_2 was used, suggesting that the protective surface layer is capable of

mitigating energy loss by preventing adverse side reactions from occurring during battery operation.

To better understand the differences in cyclability, operando and ex situ/postmortem analyses were applied to bare and coated LiNiO_2 , as summarized in Figure 4. The effect of mechanical degradation (particle fracture, contact loss, etc.) on performance is first discussed. This type of degradation mostly originates from the anisotropic volume variation in layered Ni-rich oxide CAMs.^{31–34} To estimate the state-of-charge (SOC) achieved in the SSB cells, operando XRD data collected during cycling of bare LiNiO_2 in a LIB half-cell were used as a reference. The data are meant to provide the changes/trends in structural parameters as a function of lithium content, see Figure 4a (further details can be found elsewhere).¹⁵ Note that the unit-cell volume versus lithium content curve can be divided into four regions, encompassing the structural characteristics of the hexagonal H1 (purple), monoclinic M (red), hexagonal H2 (blue), and hexagonal H3 (orange) phases. Since the coated material delivers a much higher specific capacity and achieves a greater degree of delithiation, this is accompanied by a more severe relative volume contraction ($\Delta V/V \approx -8.3\%$ at ~ 4.3 V vs Li^+/Li), as indicated by the green diamonds in Figure 4a, due to collapse of the layered structure (H2–H3 phase transition) at high SOC. In contrast, the $\Delta V/V$ is determined to be about -2.5% for the bare counterpart (black diamonds), which does not achieve enough delithiation to experience the H2–H3 transition. This agrees well with the lack of the H2–H3 peak in the differential capacity curves shown in Figure S8. The (comparatively) low absolute relative volume contraction

found for the bare LiNiO_2 can be attributed to unwanted side reactions occurring during the initial charge, which result in a loss of lithium inventory of the cell and impedance buildup. Despite the significant difference in volume variation, the comparison indicates that the primary reason for performance degradation is not due to mechanical separation between CAM and SE. In addition, the use of a CAM with a small particle size helps to maintain good contact with the SE.^{13,20,35} This conclusion is in line with the cycling behavior of the cells, meaning there is no sudden drop in capacity after the initial cycles regardless of using the bare or coated LiNiO_2 .³⁶

In recent years, the limited stability of the cathode (CAM/SE) interface has been shown to cause performance impairments.¹ To examine the potentially adverse effects of interfacial side reactions on cycling performance, X-ray photoelectron spectroscopy (XPS) measurements were conducted on the pristine SE and the pelletized cathodes after 200 cycles at 45 °C and 0.2C rate. We limit our discussion to the S 2p and P 2p core levels (see Figure 4b), which typically reflect the most significant changes due to, among others, electrochemical oxidation. The respective spectra of $\text{Li}_6\text{PS}_5\text{Cl}$ show several doublets, in agreement with previous results.^{13,37} The major doublet in the S 2p (S $2p_{3/2}$ at 161.6 eV) and P 2p regions (P $2p_{3/2}$ at 131.9 eV) can be attributed to the PS_4^{3-} units of the argyrodite structure.²⁴ The data also indicate the presence of free $\text{S}^{2-}/\text{Li}_2\text{S}$ (S $2p_{3/2}$ at 160.1 eV) and some other minor impurities, such as $\text{P}_2\text{S}_6^{2-}$ and/or Li_3PO_4 (P $2p_{3/2}$ at 132.8 eV).^{13,38–40} After cycling, new doublets at higher binding energies appear in the S 2p spectra due to chemical and electrochemical SE degradation. These can be assigned to polysulfides (S $2p_{3/2}$ at 163.6 eV) and SO_x species (S $2p_{3/2}$ beyond 165 eV).^{11,35,41} The formation of oxygenated sulfur-based decomposition products is directly related to the side reactions at the CAM/SE interface since LiNiO_2 is the only oxygen source in the cell. SE degradation is also evident from the P 2p data. For the cathodes using bare and coated LiNiO_2 , the intensity of the $\text{P}_2\text{S}_6^{2-}$ and/or Li_3PO_4 signal is strongly increased after cycling. In addition, the appearance of a new doublet (P $2p_{3/2}$ at 134.1 eV) indicates the formation of oxygenated phosphorus (PO_y) species.^{11,41} Quantitative XPS analysis (Figure S9a) confirms that the relative amounts of decomposition products are much lower when using the coated CAM. This is particularly true for the oxygenated sulfur and phosphorus species. Overall, the experimental data clearly demonstrate that the protective surface coating effectively mitigates interfacial degradation, thereby enhancing the battery performance (Figure 3).

Gas analysis via differential electrochemical mass spectrometry (DEMS) also revealed a much weaker $m/z = 32$ signal (O_2) in the first charge cycle for the cell using the coated CAM (see Figure 4c). Previous studies of layered Ni-rich oxide CAMs in SSB systems attribute the release of oxygen to the destabilization of the lattice structure at high potentials (>4.2 V vs Li^+/Li).^{13,42,43} The observation here is similar, with the onset potential being ~ 4.2 V, which corresponds to the unfavorable H2–H3 phase transition. Overall, the DEMS results indicate that the coating is somewhat capable of mitigating the release of lattice oxygen or, in other words, inhibiting the surface phase transformation from layered to spinel/rocksalt and loss of electrochemically active material.⁴⁴ This is likely related, to some degree, to the interdiffusion of Nb^{5+} into the LiNiO_2 , as confirmed by high-resolution STEM

(see Figure S5), which apparently (indirectly) helps to reduce the surface oxygen activity.^{19,21,28,45}

The data presented above provide profound evidence for the positive effect of the coating in stabilizing the cathode interface (see Figure 5), which is beneficial to the cell cyclability and



Figure 5. Schematic illustration of the working principle of the LiNbO_3 protective surface coating on the LiNiO_2 secondary particles.

explains why the coated CAM exhibits better performance, despite the larger absolute changes in unit-cell volume during battery operation.

Having established the optimal coating content, a slurry-cast cathode was prepared from the 0.76 wt % coated LiNiO_2 to assess its processability and viability for commercial implementation.⁴⁶ Figure 6 summarizes the performance comparison between pelletized and slurry-cast cathodes of similar composition in SSB full cells. It should be noted that the electrode preparation process (wet vs dry processing) did not affect the bulk structure/crystallinity of the CAM and SE (see Figure S10). The slurry-cast cathode contained 1.0 wt % polyisobutylene binder and had a high areal loading of 17.0 $\text{mg}_{\text{CAM}}/\text{cm}^2$. From the voltage profiles recorded at 45 °C and 0.2C rate (see Figure 6a), it can be seen that the slurry-cast cathode exhibits a lower first-cycle Coulomb efficiency than the pelletized one ($\Phi_Q = 82$ vs 87%) and sacrifices some capacity for cycling stability. Nevertheless, the slurry-cast cathode is capable of delivering higher areal capacities (e.g., 2.4 vs 1.9 mAh/cm^2 in the initial cycle) due to differences in CAM loading and, as mentioned before, has better capacity retention after 100 cycles (84 vs 78%). The improvement in performance/stability is even more significant when increasing the C-rate to 0.5C (see Figure 6b). The pelletized cathode undergoes severe capacity fading from the 160th cycle onward. By contrast, the cell using the slurry-cast cathode exhibits better stability during long-term cycling, still delivering a specific discharge capacity of $q_{\text{dis}} \approx 100$ mAh/g (equivalent to ~ 1.7 mAh/cm^2) in the 400th cycle and maintaining a Coulomb efficiency of 99.9%, compared to 99.7% for the pelletized cathode.

The improvement in cyclability is likely due to optimization of the cathode microstructure resulting from the transition from dry to wet processing without other variations.^{9,47} To confirm this, the ionic/electronic partial conductivities of the

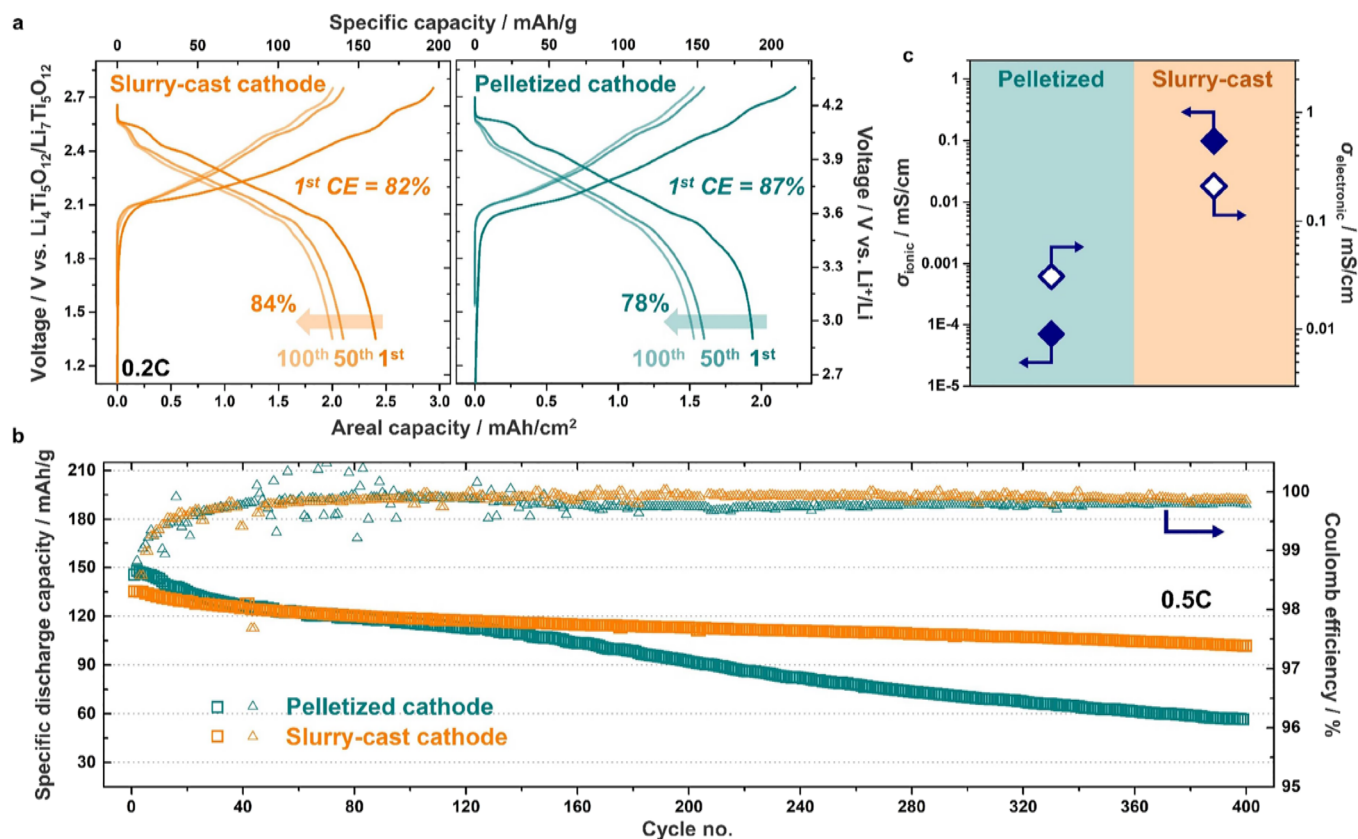


Figure 6. Cyclability of slurry-cast (orange) and pelletized composite cathodes (cyan) using the 0.76 wt % coated LiNiO_2 in SSB cells. (a) Voltage profiles for the 1st, 50th, and 100th cycle at 45 °C and 0.2C rate. (b) Long-term cycling performance at 45 °C and 0.5C rate. (c) Mean ionic/electronic partial conductivities.

composite cathodes were determined by room-temperature direct current (DC) polarization measurements under ion/electron-blocking conditions (see Figure S11).⁴⁸ As evident from Figure 6c and Table S3, there are major differences in ionic conductivity (σ_{ion}) and electronic conductivity (σ_{elec}) among the samples; especially the σ_{ion} of the slurry-cast cathode is higher by about 3 orders of magnitude than that of the pelletized one. This indicates that wet processing is favorable to achieve highly percolated transport pathways in the electrode (by mitigating particle agglomeration, etc.).⁴⁹

Top-view SEM images of the pelletized and slurry-cast cathodes before and after cycling are shown in Figure 7a. In the pristine state, there are no apparent differences in terms of quality and homogeneity among the electrodes, with the LiNiO_2 secondary particles being well embedded in the SE matrix. The slurry-cast cathode retains its original structure (appearance) over hundreds of cycles, and the CAM remains largely intact. In contrast, particle fracture is clearly evident for the pelletized cathode after 200 cycles (at the surface), which becomes more severe with further cycling. After 400 cycles, the secondary particle structure is mostly lost, and only the primary particles (grains) remain. In general, intergranular cracking results from the anisotropic volume changes (“breathing”), interfacial side reactions, and/or heterogeneous SOC distribution during cycling.^{50–52} Since the pelletized and slurry-cast cathodes use the same (active) materials, namely, LiNbO_3 -coated LiNiO_2 and $\text{Li}_6\text{PS}_5\text{Cl}$, we believe that the latter is primarily causing the particle fracture. As discussed above, the pelletized cathode shows inferior ionic/electronic partial conductivities (tortuous transport pathways), which may lead

to nonuniform de/lithiation of the CAM and accumulation of mechanical stress.⁵¹ Note that particle fracture deteriorates with increasing C-rate.^{51,52} From the data, it can be concluded that wet processing helps to mitigate some of the problems of SSB composite cathodes while also enabling high loadings.

Considering the poor “wettability” (yield strength) of SEs, previous studies suggest that microcracks formed within CAMs having a loose grain boundary structure primarily exist in the form of voids.^{1,7} However, recent studies further point toward (electro)chemically driven interdiffusion reactions and diffusion of mobile SE decomposition species into the secondary particles, which also contributes to performance degradation.^{13,53,54} To gain more insights into the interfacial side reactions and their impact on cyclability, XPS measurements were conducted on the pelletized and slurry-cast cathodes after 400 cycles at 45 °C and 0.5C rate (see Figure 7b). In both cases, the S 2p and P 2p spectra show clear signs of interphase formation (i.e., the presence of polysulfide, SO_x , and PO_y species). As expected, the relative amounts of decomposition products from quantitative analysis are lower for the slurry-cast cathode (see Figure S9b). However, the differences are less pronounced compared to those seen for the pelletized cathodes using uncoated or coated LiNiO_2 (see Figure S9a). This suggests that diffusion effects play no major role. Instead, mechanical degradation, which strongly affects the tortuosity of charge-transport paths, seems to result in the formation of “dead” or less active CAM particles due to contact loss and/or overpotential growth.^{35,55}

This is indirectly corroborated by comparative XRD analysis of the slurry-cast and pelletized cathodes before and after

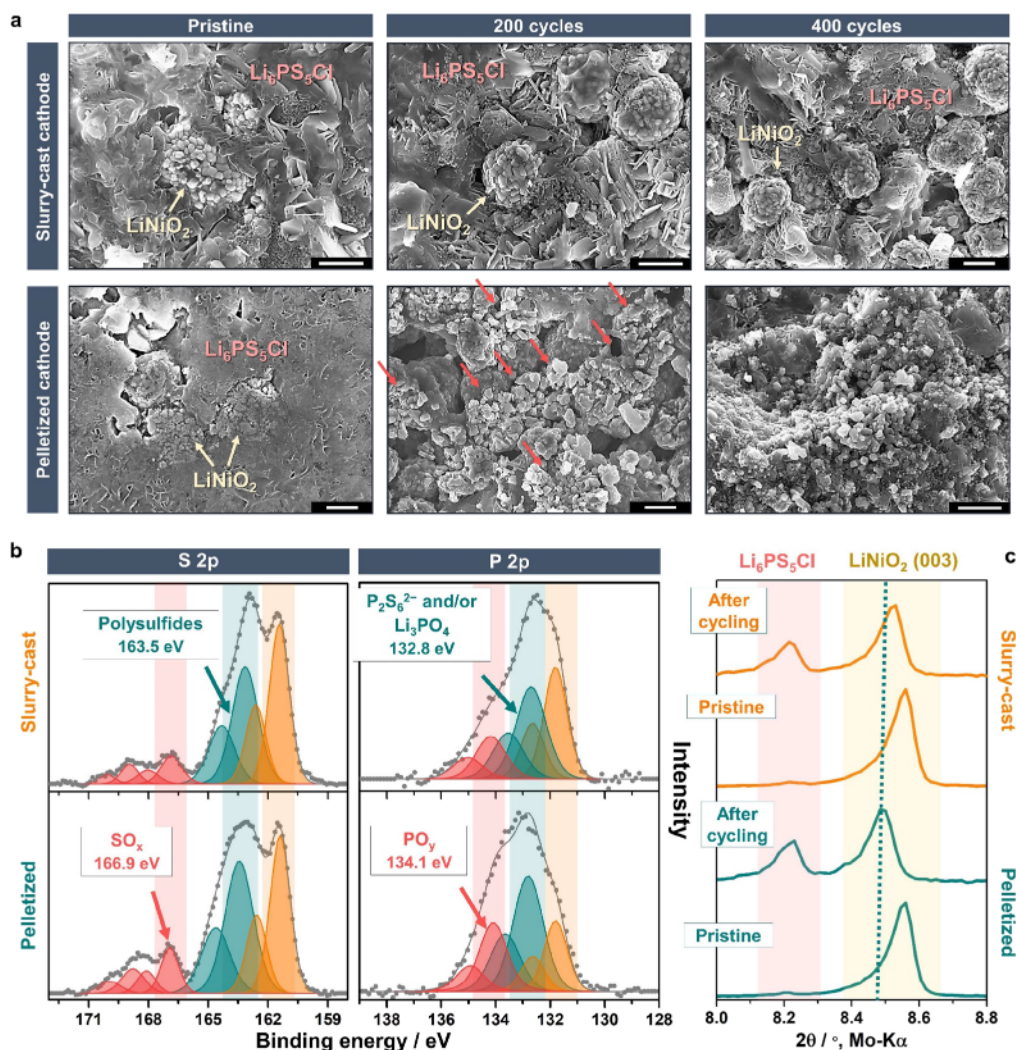


Figure 7. (a) Top-view SEM images of slurry-cast and pelletized composite cathodes using the 0.76 wt % coated LiNiO₂ in the pristine state and after 200 and 400 cycles at 45 °C and 0.5C rate. CAM particle fracture is indicated by arrows. (b) Detailed XP spectra showing the S 2p and P 2p core-level regions for the cathodes after 400 cycles. (c) XRD patterns collected from the cathodes before and after cycling in the discharged state.

cycling. As evident from Figure 7c, the 003 reflection of LiNiO₂ in the pelletized cathode (discharged state) is shifted to a lower angle after cycling. For the slurry-cast cathode, the reflection also does not fully revert back to its original position. This can be explained by particle fracture leading to electrochemical contact loss during cycling and/or lithium inventory loss due to interfacial side reactions. Regardless, both of these types of degradation are mitigated in the case of the slurry-cast cathode.

Taken together, the above results emphasize that the pelletized cathode (dry processing) experiences significant electrochemomechanical degradation during battery operation. This can be somewhat suppressed in the slurry-cast cathode, resulting in a noticeable enhancement of the cycling stability as wet processing, among others, helps to provide better percolated pathways for the charge carriers. Future studies will focus on gaining a thorough understanding of the effect of micro/nanostructure and cathode composition on the performance.

CONCLUSIONS

This work demonstrates a tailored solid-state battery system that shows high cyclability for a Ni-rich cathode in conjunction

with a lithium thiophosphate SE. This is achieved by fabricating a protective coating on the LiNiO₂ secondary particle surface and applying wet processing to prepare a slurry-cast electrode. A robust cathode with a high areal loading was obtained, exhibiting good performance in terms of specific capacity, capacity retention, and Coulomb efficiency. Comprehensive characterization, including operando and ex situ/postmortem analyses, revealed that the optimization helps to mitigate side reactions and outgassing and further minimize SOC heterogeneity, which ultimately results in some stabilization of the cathode microstructure and interface. This route should be applicable to other types of composite cathodes, thus facilitating the development of future solid-state battery systems with improved performance.

EXPERIMENTAL SECTION

CAM Preparation. LiNiO₂ was synthesized via a solid-state method from hydroxide precursors. Ni(OH)₂ (1.0 mol equiv, BASF SE) and LiOH·H₂O (1.01 mol equiv, Sigma-Aldrich) were mixed and calcined at 700 °C for 6 h in an O₂ atmosphere using a heating ramp of 3 °C/min. The as-synthesized material was sieved (45 μm mesh) prior to electrode fabrication. For surface coating, the LiNiO₂ particles (6 g) were added to an ethanolic solution containing

lithium and niobium ethoxide in an Ar-glovebox with O₂ and H₂O contents of <0.1 ppm, followed by sonication for 0.5 h. The suspension was then vacuum-dried overnight at room temperature until full evaporation of solvent. The resulting powder was heated at 350 °C for 2 h in an O₂ atmosphere, yielding LiNbO₃-coated LiNiO₂. Note that samples with different coating contents were prepared by varying the amount of ethoxide precursors in the synthesis.

Structural/Chemical Characterization. SEM images were collected on an LEO-1530 microscope (Carl Zeiss AG) equipped with a field emission source.

A Themis Z (Thermo Fisher Scientific) double-corrected transmission electron microscope was used for TEM characterization. The acceleration voltage was 300 kV. The microscope was equipped with a HAADF detector for STEM acquisition, an EDAX SuperX EDS detector for elemental analysis and mapping, and a Gatan image filter with a K3 camera (Gatan Inc.) for EELS, with an energy resolution of ~1 eV estimated from the fwhm of the zero-loss peak. Specimens (lamellae) for TEM were prepared using a Ga FIB on a STRATA dual-beam system from Thermo Fisher Scientific. A carbon layer was deposited onto the LiNiO₂ particle surface prior to ion milling (at 30 kV and final polishing at 2 kV) to avoid damage to the coating.

Powder XRD data were acquired in Debye–Scherrer geometry on a STOE Stadi-P diffractometer with a Mo anode ($\lambda = 0.70926$ Å) and a DECTRIS MYTHEN 1K strip detector. Zero offset and instrumental contribution to peak broadening were determined by measuring a standard reference material, LaB₆ 660b. Rietveld refinement was carried out sequentially on the diffraction data using GSAS-II.⁵⁶ Samples were packed into Hilgenberg borosilicate glass capillaries with a 0.5 mm inner diameter and 0.01 mm wall thickness.

The operando XRD setup used to monitor the structural evolution of LiNiO₂ in LIB coin cells is described elsewhere.⁵⁷ The degree of delithiation was estimated from the charge capacity and the mass of active material in the electrode, assuming 100% lithiation [$x(\text{Li}) = 1$] prior to cycling.

A SPECS system with monochromatic Al-K α radiation ($E = 1486.6$ eV) and a PHOIBOS 150 energy analyzer was used for the XPS data acquisition. The measurements were carried out at a takeoff angle of 45°, with pass energies of 90 and 30 eV for survey and detail scans, respectively. Charging effects were negligible, thus neutralization was not required. For binding-energy calibration, the C 1s peak of adventitious carbon was set to 284.8 eV. Curve fits were performed with the CasaXPS software using a mixed Gaussian–Lorentzian peak function and Shirley-type background. For the P 2p and S 2p core levels, the peak-area ratio and spin–orbit splitting were set to 2:1 and 0.84 eV (P 2p) and 1.18 eV (S 2p), respectively.

The coating content (CAM composition) was determined by ICP-OES using both an iCAP 7600 from Thermo Fisher Scientific and an Optima 4300 DV from PerkinElmer. Specifically, the CAMs were digested in a mixture of HCl and H₂SO₄ at 250 °C for 12 h in Berghof DAB-2 vessels. Mass fractions were obtained from three independent measurements. The range of calibration solutions used did not exceed a decade.

For in situ gas analysis via DEMS, an OmniStar GSD 320 O₂ mass spectrometer from Pfeiffer Vacuum GmbH was utilized. The flow of the He carrier gas was controlled by a F-201CV mass flow controller (Bronkhorst). For quantitative analysis, a calibration gas was introduced after the measurements.

Electrode Preparation. Bare (uncoated) or coated LiNiO₂, Li₆PS₅Cl (NEI Corp.), and Super C65 (TIMCAL Ltd.) in a weight ratio of 69.3:29.7:1.0 were used in the cathode preparation. For the anode, LiNiO₂ was replaced by carbon-coated Li₄Ti₅O₁₂ (NEI Corp.). The negative electrode contained 30 wt % Li₄Ti₅O₁₂, 65 wt % Li₆PS₅Cl, and 5 wt % Super C65. The powders were placed into a 70 mL zirconia jar with 10 mm diameter zirconia balls and milled at 140 rpm for 30 min by using a planetary ball mill (FRITSCH). The anode and cathode composites were utilized in the assembly of pelletized SSB cells.

For the preparation of cast cathodes, an *o*-xylene slurry containing 68.6:29.4:1.0:1.0 by weight coated LiNiO₂, Li₆PS₅Cl, Super C65, and OPPANOL N 150 polyisobutylene binder (BASF SE) was spread

onto Al foil under Ar atmosphere, followed by first natural drying in the glovebox and then vacuum-drying overnight at room temperature.¹³

Cell Assembly and Electrochemical Characterization. SSB cells were assembled in an Ar-glovebox. Their electrochemical behavior was tested using a customized two-electrode setup with stainless steel dies and a 10 mm diameter PEEK sleeve. For pelletized cells, the separator layer was prepared first by pressing 100 mg Li₆PS₅Cl at 62.5 MPa. Next, 12–13 mg of cathode composite (2.4–2.6 mAh/cm² assuming $q_{\text{dis}} = 225$ mAh/g) and 65–66 mg of anode composite (4.3–4.4 mAh/cm² with $q_{\text{th}} = 175$ mAh/g) in powder form were uniformly spread onto the SE separator (front/back side) and compressed at 440 MPa. For cells with a slurry-cast electrode, the assembly process was the same, with the difference being that the cathode (9 mm in diameter) was punched out and then placed onto the SE separator. The amount of anode composite was calculated based on a negative-to-positive capacity ratio of ~1.74 from pelletized cells.

The electrochemical testing was performed at 45 °C. 1C is defined as 225 mA/g_{CAM}. The cyclability was examined in the voltage window of 1.35–2.75 V vs Li₄Ti₅O₁₂/Li₇Ti₅O₁₂ (about 2.9–4.3 V vs Li⁺/Li) using a MACCOR battery cycler. EIS data were acquired in the frequency range between 7 MHz and 100 mHz (7 mV AC voltage amplitude) by using a VMP3 potentiostat (BioLogic). Using the same instrument, DC measurements were performed at a constant potential of 300 mV after a 1 h rest period under open circuit voltage conditions.

The SSB cells used for DEMS were assembled in a customized setup described elsewhere.^{11,46} They were cycled at 0.05C rate and 45 °C in the potential window of 2.3–3.7 V vs In/InLi (about 2.9–4.3 V vs Li⁺/Li) using a VMP3 multichannel potentiostat (BioLogic).

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